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Energy and Water Statistics

Year 2025

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ENERGY AND WATER STATISTICS – 2025

Introduction

This issue of Economic and Social Indicators presents **Statistics on Energy and Water** for the years **2024** and **2025**. The statistics have been compiled in close collaboration with the Central Electricity Board (CEB), Central Water Authority (CWA), Water Resources Commission (WRC), Petroleum companies, Independent Power Producers (IPPs) and Mauritius Meteorological Services. All data refer to the Republic of Mauritius, unless stated otherwise.

Figures for year 2025 are provisional and may be subject to revision.

The main energy and water indicators are shown in *Table 1*. In order to compare the energy content of the different fuels, a common accounting unit, namely, tonne of oil equivalent (toe) is used. The conversion factors are given on page 10.

Figures presented in the tables may not add up to totals, due to rounding.

2. Energy

2.1 Energy Intensity

Energy intensity is defined as the total primary energy requirement per Rs 100,000 of Gross Domestic Product (GDP). It provides a measure of the efficiency with which energy is being used in production.

As shown in *Table 1*, in 2025, Energy Intensity stood at 0.29 toe per Rs 100,000 of GDP at 2018 prices, same as last year.

2.2 Energy balance

The energy balance shows the supply and final uses (demand) of energy and the different types of fuel. The energy supply is presented as the total primary energy requirement, also known as total primary energy supply. The energy demand is presented as the total final consumption. The difference between the supply and the demand is mainly due to fuel transformed into electricity.

Two major components of the energy balance statistics are the Total Primary Energy Requirement and Total Final Consumption of energy.

In 2025, Total Primary Energy Requirement added up to 1,631,400 tonnes of oil equivalent (toe), an increase of 1.0% from 1,614,872 toe in 2024. Total Energy Consumption was 1,037,042 toe, representing a rise of 2.5% from 1,012,062 toe in the previous year (*Tables 2 and 3*).

2.3 Total primary energy requirement

Total primary energy requirement is obtained as the sum of imported fossil fuels and locally available fuels less re-exports and bunkering, after adjusting for stock changes.

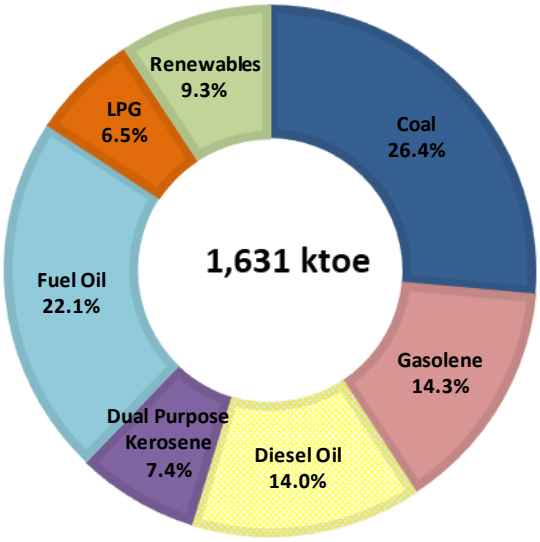
In 2025, total primary energy requirement was 1,631,400 toe, comprising 64.3% of petroleum products, 26.4% of coal and 9.3% of renewables. Compared to 2024, there was an increase of 1.0 % from 1,614,872 toe (*Table 4*).

Consequently, this led to an increase of 0.8% in the per capita primary energy requirement from 1.30 toe in 2024 to 1.31 toe in 2025.

2.3.1 Primary energy requirement from fossil fuel

In 2025, out of 1,631,400 toe of the total primary energy requirement, 90.8% was met from imported fuels (mainly, fossil fuels) and 9.2% from local sources.

Figure I – Total Primary Energy Requirement, 2025



The share of the different fossil fuels within the total primary energy requirement in 2025 was as follows: coal (26.4%), fuel oil (22.1%), gasolene (14.3%), diesel oil (14.0%), dual-purpose kerosene (7.4%) and Liquefied Petroleum Gas (LPG) (6.5%).

From 2024 to 2025, energy supply from petroleum products increased by 6.4% from 985,990 toe to 1,049,251 toe and the supply of coal decreased by 10.5% from 481,602 toe to 431,243 toe (*Table 4*).

2.3.2 Primary energy requirement from renewables

In 2025, primary energy requirement obtained from renewable energy sources accounted for 9.3% (150,906 toe) of the total primary energy requirement, and constituted of hydro, wind, landfill gas, photovoltaic, bagasse and fuelwood. Bagasse remained the main source of renewable energy supply and contributed to 76.9% of the renewable sources. Hydro, wind,

landfill gas, photovoltaic and fuelwood accounted for the remaining 23.1% with charcoal and fuel wood being partly imported (*Table 4*).

Total energy supply from renewable sources increased by 2.5% from 147,280 toe in 2024 to 150,906 toe in 2025.

- There was an increase of 29.7% in electricity supplied from photovoltaic from 15,304 toe in 2024 to 19,849 toe in 2025; bagasse increased from 115,595 toe to 115,978 toe (0.3%); fuelwood increased from 3,772 toe to 5,637 toe (49.4%) and charcoal increased by 34.8% from 207 toe to 279 toe.
- On the other hand, decreases were noted in the following components:
    - energy requirement from wind decreased by 20.8% from 1,218 toe to 965 toe;
    - hydro decreased by 26.5% from 10,433 toe to 7,672 toe;
    - landfill gas decreased by 30.0% from 751 toe to 526 toe.

2.3.3 Imports of energy sources

In 2025, some 2,736,367 toe of fuel were imported, consisting almost wholly of fossil fuels and only 0.01% of renewables. Coal constituted 14.5% of imports, and among petroleum products, fuel oil represented 48.4% of imported energy sources, diesel oil 13.3%, dual-purpose kerosene 11.3%, gasolene 8.8% and LPG 3.7%.

Compared to 2024, imports of petroleum products increased by 17.7%, from 1,987,633 toe to 2,339,972 toe, and those of coal decreased by 13.8%, from 459,555 to 396,060 toe (*Table 5*).

From 2024 to 2025, the import bill of petroleum products and coal increased by 6.1% from Rs 67,323.6 million to Rs 71,422 million, and accounted for 22.4% of the total imports bill (*Figure 3*).

During the same period, decreases in the average import price of petroleum products were registered as follows: gasolene (-13.0%), diesel oil (-7.6%), jet fuel kerosene (-9.9%) and coal (-3.4%), fuel oil (-6.3%) and LPG (-8.5%) (*Figure 4).*

2.3.4 Re-exports and bunkering

Out of the 2,736,367 toe of imported energy sources in 2025, some 1,182,736 toe were supplied to re-exports and bunkering of energy sources, which represented 928,280 toe of fuel oil (78.5%), 147,853 toe of diesel oil (12.5%) and 106,603 toe of aviation fuel (9.0%).

From 2024 to 2025, re-exporting and bunkering of energy sources increased by 16.5%, from 1,014,928 toe to 1,182,736 toe (*Table 6*).

2.4 Electricity generation

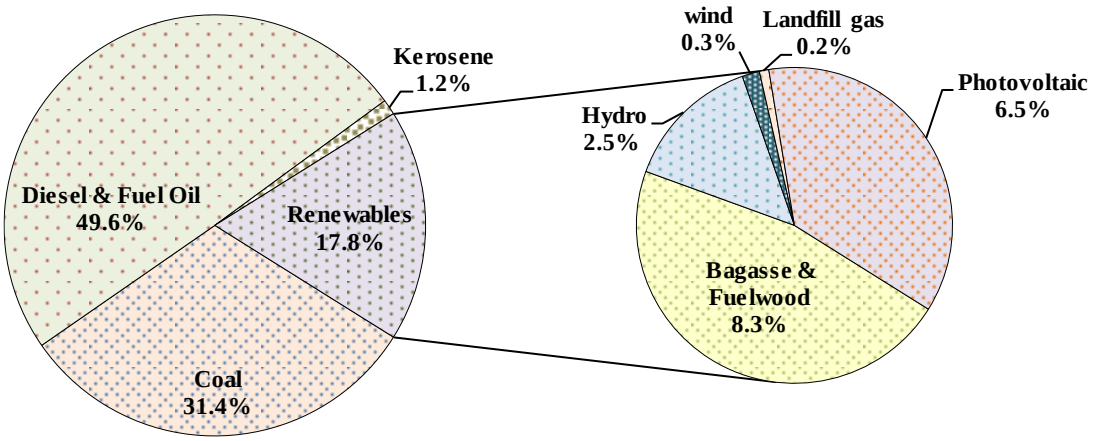
The peak power demand in 2025 was reached in Island of Mauritius at 567.9 MW in February and 9.5 MW in March for Rodrigues. Compared to 2024, the peak power demand increased for Island of Mauritius by 8.0 % from 525.7 MW, and for Island of Rodrigues by 10.5% from 8.6 MW (*Table 7*).

Some 3,551.6 GWh (305,379 toe) of electricity was generated in 2025. It is to be noted that 82.2% (2,919.1 GWh or 250,999 toe) of the electricity was generated from non-renewable

sources, mainly coal and fuel oil while the remaining 17.8% (632.4 GWh or 54,380 toe) were from renewables, mostly bagasse (*Table 8*).

The share of electricity generated by energy sources in 2025 is depicted in the chart below:

Figure II –Percentage share of energy sources in electricity generation, 2025



The main energy source for electricity generation was fuel oil and diesel (49.6%) followed by coal (31.4%) and renewable sources (17.8%).

Between 2024 and 2025,

- Total electricity generated increased by 3.9% from 3,417.6 GWh to 3,551.6 GWh;
- Electricity generated from coal decreased by 16.4% from 1,336.4 GWh to 1,116.8 GWh and also from fuel oil and diesel together increased by 21.3% from 1,451.2 GWh to 1,760.5 GWh;
- Electricity generated from renewable sources increased by 1.8% from 621.0 GWh in 2024 to 632.4 GWh in 2025. For the concerned year, electricity generated from fuelwood (woodchips) was recorded at 6.6 GWh. The following changes were noted:
    - Photovoltaic energy source increased by 29.7% from 178.0 GWh to 230.8 GWh;
    - Hydro decreased by 26.4% from 121.3 GWh to 89.2 GWh;
    - Wind decreased by 21.1% from 14.2 GWh to 11.2 GWh;
    - Landfill gas decreased by 29.9% from 8.7 GWh to 6.1 GWh;
    - Bagasse, which included cane trash, decreased by 1.3% from 298.8 GWh to 295.0 GWh.

Table 9 shows that the Central Electricity Board (CEB), produced 54.1% of the total electricity generated and the Independent Power Producers (IPPs), the remaining 45.9%. Thermal energy represented 90.7% of overall generation (*Table 7*).

2.4.1 Fuel input for electricity generation

Fuel input for electricity generation from petroleum products, coal and bagasse, as shown in *Table 10*, indicates that:

- In 2025, coal (47.9%) was the major fuel used to produce electricity followed by fuel oil (38.3%) and bagasse (11.9%);
- Between 2024 and 2025, fuel input decreased by 0.3% from 846,329 toe to 844,166 toe;
- Input of fuel oil increased by 16.8%, from 277,045 toe in 2024 to 323,692 toe in 2025 and coal decreased by 11.8%, from 458,840 toe in 2024 to 404,761 toe in 2025;
- Bagasse input to produce electricity was 100,641 toe in 2025 compared to 106,221 toe in 2024, down by 5.3%.

2.4.2 Electricity sales and consumption

In 2025, total electricity sold was at 3,069.8 GWh, out of which the domestic sector accounted for the largest share (38.2%), closely followed by the commercial sector (38.0%). The industrial sector consumed 22.4% of electricity sold.

From 2024 to 2025, electricity sold increased by 4.7% from 2,931.5 GWh to 3,069.8 GWh, while the average sales price of electricity increased from Rs 7.47 to Rs 7.54 per kWh.

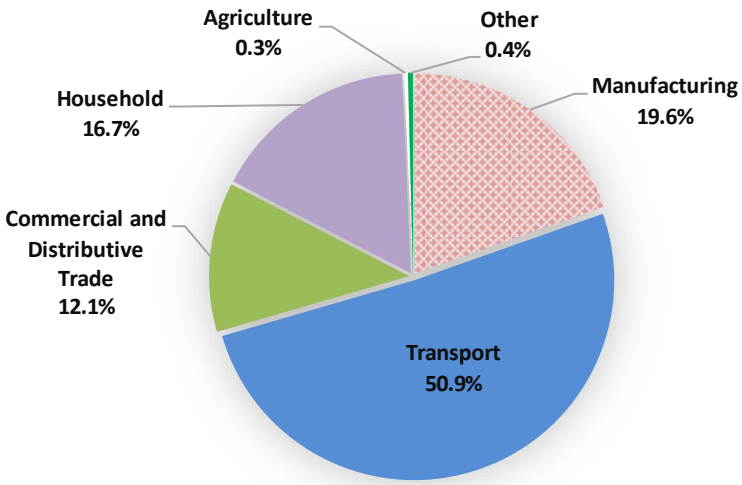
The per capita consumption of electricity sold increased from 2,353.8 kWh in 2024 to 2,468.9 kWh in 2025, showing an increase of 4.9%.

2.5 Final energy consumption

Final energy consumption is the total amount of energy required by end users as a final product. End-users are mainly categorised into five sectors, namely: manufacturing, transport, commercial and distributive trade, households and agriculture.

In 2025, final energy consumption was estimated at 1,037,042 toe. As shown in *Figure III*, the main energy-consuming sector was transport (50.9%), followed by the manufacturing and household sectors, accounting respectively, for 19.6% and 16.7% of final energy consumed. The commercial and distributive trade sector and the agricultural sector represented 12.1% and 0.3% of final consumption, respectively.

Figure III – Final energy consumption by sector, 2025



Final energy consumption increased by 2.5% from 1,012,062 toe in 2024 to 1,037,042 toe in 2025.

2.5.1 Transport

Energy consumed by the transport sector, which represented 50.9% of the total final energy consumption increased by 1.2% from 521,775 toe in 2024 to 528,084 toe in 2025.

From 2024 to 2025, consumption of fuel for land transport increased from 394,029 toe to 411,480 toe (4.4%), aviation fuel decreased by 9.2% from 117,778 toe to 106,958 toe; while sea transport decreased by 3.2% from 9,968 toe to 9,646 toe.

2.5.2 Manufacturing

The manufacturing sector consumed 203,206 toe (19.6%) of energy in 2025 against 197,635 toe in 2024, up by 2.8%. The main sources of energy consumed by the sector were as follows: electricity (74,707 toe), diesel oil (45,440 toe), fuel oil (34,021 toe), coal (26,482 toe) and bagasse (15,337 toe).

2.5.3 Commercial and Distributive Trade

Total final energy consumption by the commercial and distributive trade sector, which represented 12.1% of total energy consumed increased by 3.5 % from 120,768 toe in 2024 to 124,995 toe in 2025.

Electricity which was the main source of energy in this sector, increased by 5.3% from 95,133 toe to 100,139 toe. Consumption of LPG decreased from 25,317 toe in 2024 to 24,503 toe in 2025, down by 3.2%.

2.5.4 Household

Final energy consumed by households (excluding transport) represented 16.7% (173,700 toe) of the total energy consumption. The two main sources of energy consumed by households were electricity and LPG, representing 58.0% and 40.6%, respectively, of the total energy consumption by households.

2.5.5 Agriculture

Final energy consumption in the agricultural sector stood at 3,002 toe in 2025, representing 0.3% of the total final energy consumption. Diesel and electricity were the two sources of energy used in this sector. Some 1,465 toe of diesel oil was used for mechanical operations in fields and another 1,537 toe of electricity were used mainly for irrigation.

3. Water

3.1 Water Balance

In 2025, Island of Mauritius received 3,402 million cubic metres (Mm^3) of precipitation (rainfall), down by 16.6% compared to 4,077 Mm^3 recorded in 2024. Some 2,041 Mm^3 (60%) of the precipitation went as surface runoff, while evapotranspiration and ground water recharge accounted for 1,021 Mm^3 (30%) and 340 Mm^3 (10%), respectively (*Figure 14*).

3.2 Rainfall

During the year 2025, the mean amount of rainfall recorded around Island of Mauritius was 1,824 millimetres (mm), representing a decrease of 16.6% compared to 2,186 mm in 2024. This represented a decrease of 9.6% from the long-term mean (1991-2020) of 2,018 mm.

The wettest month in 2025 was May with a mean rainfall of 286 mm, representing an increase of 93.2% relative to the long-term (1991-2020) mean of 148 mm. October was the driest month with a mean of 35 mm of rainfall, registering a deficit of 52.1% compared to the long-term (1991-2020) mean of 73 mm.

The mean rainfall registered in Rodrigues at Pointe Canon in 2025 was 1,067 mm compared to 1,230 mm in 2024, down by 13.3%. The highest amount of rainfall with 245 mm was recorded in the month of May while the least amount was in November with 11 mm (*Table 13*).

3.3 Water storage level

In 2025, the minimum and maximum percentages of water storage level of the different reservoirs were as follows:

Reservoir	Capacity (Mm^3)	% Minimum [month(s)]	% Maximum [month(s)]
Mare aux Vacoas	25.89	38.5 (March)	99.4 (August)
La Ferme	11.52	23.7 (January)	80.0 (June, July)
Mare Longue	6.28	48.2 (April)	98.4 (September)
La Nicolière	5.26	38.8 (February)	100.0 (April to August)
Piton du Milieu	2.99	36.1 (February)	100.0 (May, June, August)
Midlands Dam	25.50	35.3 (February)	100.0 (May to August)
Bagatelle Dam	14.76	36.9 (February)	99.9 (August)

The mean percentage water level for all reservoirs varied from 38.6% to 93.9% in 2025. To note that the mean water level is computed as the average level during a month while the normal level is the long-term mean averaged over the period 1990 to 1999 (*Table 14*).

3.4 Water production

In 2025, the total volume of potable water treated by the different treatment plants was 332.6 Mm^3, up by 0.1% compared to 332.3 Mm^3 in 2024. The average production from surface water and boreholes represented 56.0% and 44.0%, respectively, in 2025 (*Table 15*).

3.5 Water sales and revenue collectible

Total volume of water sold in 2025 was 132.1 Mm^3, out of which about 86.8% (114.7 Mm^3) constituted of potable water and the remaining 13.2% of non-treated water. Some 87.1 Mm^3 of water were sold under domestic tariff accounting for 65.9% of the total volume of water sold.

From 2024 to 2025, the total volume of water sold increased from 131.6 Mm^3 to 132.1 Mm^3, up by 0.4%.

The amount of revenue collectible from the sales of water for the year 2025 increased by 0.5%, that is, from Rs 1,694.1 million collected in 2024 to Rs 1,702.8 million (*Table 16*).

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Concepts and Terminology

The presented data have been compiled according to the recommendations of the United Nations Manuals: the International Recommendations for Energy Statistics (IRES) and the International Recommendations for Water Statistics (IRWS).

ENERGY SECTOR

Energy
Energy means the capacity for doing work or for producing heat. Producing heat is a common manifestation of "doing work" as are producing light and motive force.

Fuels
The term fuel is used to describe those energy sources, whether primary or secondary, that must be subjected to combustion or fission in order to release the energy stored up inside them.

Primary energy
Primary energy designates energy from sources that involve only extraction or capture, with or without separation from contiguous material, cleaning or grading, before the energy embodied in that source can be converted into heat or mechanical work. Primary energy is not derived from any other form of energy. By convention, sources of energy that occur naturally such as coal, natural gas, fuel wood are termed primary energy.

Primary energy input to hydro electricity
The primary energy input to hydroelectricity is defined as the energy value of the electricity generated from hydro.

Primary energy requirement
It is the sum of imported fuels and locally available fuels less re-exports of bunkers and aviation fuel to foreign aircraft after adjusting for stock changes.

Re-export of bunkers and aviation fuel
Bunkers refer to the amount of fuels delivered to ocean-going ships or aircraft of all flags engaged in international traffic. Re-exports include aviation fuel delivered to foreign aircraft. Aviation fuel delivered to aircraft owned by the national airline is included as final consumption in the transport sector.

Secondary energy
Secondary energy designates energy from all sources of energy that results from transformation of primary sources, e.g. charcoal from fuel wood.

WATER SECTOR

Evapotranspiration
The volume of water that enters the atmosphere by vaporization of water into a gas through evaporation from land and water surfaces and transpiration from plants.

Groundwater recharge
Process by which water is added from outside to fresh water found beneath the earth surface.

Surface runoff
The flow of surface water, from rainfall, which flows directly to streams, rivers, lakes and the sea.

Water Balance
The water balance is based on long term records of annual average rainfall and indicates how freshwater resources are distributed.

Water production

The transformation process that raw water undergoes to render it potable, through the use of chemicals and/or other methods, while respecting quality norms and standards for safe drinking water, as set by World Health Organisation and/or local regulatory bodies.

Energy conversion factors

The following energy conversion factors have been used to express the energy content for the different fuels in terms of a common accounting unit, tonnes of oil equivalent (toe).

Energy Source	Tonne	toe
Gasolene	1	1.08
Diesel Oil	1	1.01
Dual Purpose Kerosene (DPK)	1	1.04
Fuel oil	1	0.96
Liquefied Petroleum Gas (LPG)	1	1.08
Coal	1	0.62
Bagasse	1	0.16
Fuel Wood	1	0.38
Charcoal	1	0.74
	GWh	**toe**
Hydro/Wind/Landfill gas/Photovoltaic	1	86
Electricity	1	86

ABBREVIATIONS

The following technical abbreviations have been used throughout the report.

toe	Tonne of oil equivalent
ktoe	Thousand tonnes of oil equivalent
LPG	Liquefied Petroleum Gas
MW	Megawatt (1,000 kW)
kWh	Kilowatt hour
GWh	Gigawatt hour (million kWh)
Mm	Millimetres
Mm^3	Million cubic metres
kt	Kilotonne

ACRONYMS

CEB	Central Electricity Board
IPP	Independent Power Producer
GDP	Gross Domestic Product

Table 1 - Main Energy and Water Indicators, 2018 - 2025

Indicators	Unit	2018	2019	2020	2021	2022	2023	2024	2025
Mid-year population, Republic of Mauritius[1]	Thousand	1,257	1,257	1,256	1,256	1,251	1,248	1,245	1,243
GDP in 2018 rupees [1]	Rs Million	507,575	522,112	447,986	462,940	501,560	525,129	551,123	568,484
GDP index (2018 = 100) [1]		100.0	102.9	88.3	91.2	98.8	103.5	108.6	112.0
Total primary energy requirement	toe	1,586,306	1,600,265	1,334,047	1,367,124	1,484,976	1,537,622	1,614,872	1,631,400
Of which renewables	%	*12.9*	*12.8*	*13.3*	*12.3*	*10.1*	*9.8*	*9.1*	*9.3*
Annual percentage change	%	-0.8	+0.9	-16.6	+2.5	+8.6	+3.5	+5.0	+1.0
Total primary energy requirement index (2018 = 100)		100.0	100.9	84.1	86.2	93.6	96.9	101.8	102.8
Total final energy consumption	toe	989,301	1,015,972	813,954	804,824	958,285	967,708	1,012,062	1,037,042
Of which renewables	%	*2.5*	*2.1*	*2.0*	*1.9*	*1.3*	*1.5*	*1.3*	*1.8*
Total electricity generated	GWh	3,131.6	3,236.6	2,882.4	2,992.1	3,119.2	3,265.5	3,417.6	3,551.6
Of which renewables	%	*20.7*	*21.7*	*23.9*	*21.5*	*19.2*	*17.6*	*18.2*	*17.8*
Total electricity sold	GWh	2,650.2	2,754.0	2,448.2	2,524.3	2,698.1	2,813.7	2,931.5	3,069.8
Efficiency Indicators									
Import dependency	%	87.1	87.2	86.7	87.7	90.0	90.2	90.9	90.8
Energy intensity	Toe per Rs100,000 GDP at 2018 prices	0.32	0.31	0.30	0.30	0.30	0.29	0.29	0.29
Per capita primary energy requirement[1]	Toe	1.26	1.27	1.06	1.09	1.19	1.23	1.30	1.31
Per capita final energy consumption[1]	Toe	0.79	0.81	0.65	0.64	0.77	0.78	0.81	0.83
Per capita consumption of electricity sold:									
- Republic of Mauritius[1]	kWh	2,108.7	2,191.7	1,949.3	2,010.4	2,156.6	2,254.0	2,353.8	2,468.9
- Island of Mauritius[1]	kWh	2,152.6	2,237.5	1,986.1	2,048.9	2,202.3	2,301.5	2,403.2	2,520.2
- Island of Rodrigues[1]	kWh	846.4	883.3	910.1	929.6	891.2	950.3	1,009.9	1,089.0
Mean annual rainfall:									
- Island of Mauritius	Millimetres	2,816	2,130	1,993	2,025	2,201	2,543	2,186	1,824
- Island of Rodrigues (Pte Canon)	Millimetres	1,602	1,534	1,039	1,029	860	933	1,230	1,067
Potable water: Island of Mauritius									
- Produced	Mm^3	285	295	304	315	320	313	332	333
- Used	Mm^3	109	110	109	108	113	111	115	115
- Used per capita per day[1]	Litres	245.0	248.2	244.5	243.5	256.9	252.7	262.3	262.1
- Used per capita for 'Domestic tariffs'[1]	Litres	187.2	188.5	190.3	192.2	198.5	194.0	199.6	198.9

[1] *Revised*

Table 2 - Energy balance, 2025

Tonne of oil equivalent (toe)

Source / Flow	Fossil fuels								Renewables								Electricity	Total
	Coal	Petroleum products																
		Gasolene	Diesel	Aviation Fuel	Kerosene	Fuel Oil	LPG	Total Petroleum products	Fuelwood[1]	Charcoal	Hydro	Wind	Landfill Gas	Photo-voltaic	Bagasse[2]	Total Renewables		
Local production	-	-	-	-	-	-	-	-	*5,518*	-	*7,672*	*965*	*526*	*19,849*	*115,978*	150,508	-	**150,508**
Imports	396,060	*241,169*	*364,724*	*293,253*	*15,688*	*1,323,739*	*101,399*	2,339,972	*9*	*326*	-	-	-	-	-	335	-	**2,736,367**
Re-exports and bunkering	-	-	*(147,853)*	*(106,603)*	-	*(928,280)*	-	(1,182,736)	-	-	-	-	-	-	-	-	-	**(1,182,736)**
Stock change / Statistical error	35,183	*(8,090)*	*12,059*	*(79,691)*	*(1,741)*	*(34,884)*	*4,362*	(107,985)	*110*	*(47)*	-	-	-	-	-	63	-	**(72,739)**
Total Primary Energy Requirement	**431,243**	**233,079**	**228,930**	**106,959**	**13,947**	**360,575**	**105,761**	**1,049,251**	**5,637**	**279**	**7,672**	**965**	**526**	**19,849**	**115,978**	**150,906**	**-**	**1,631,400**
Public electricity generation plant	-	-	*(1,125)*	-	*(13,947)*	*(323,692)*	-	(338,764)	-	-	*(7,672)*	*(121)*	-	*(2,519)*	-	(10,312)	165,284	**(183,792)**
Independent Power Producer / Autoproducer plants	(404,761)	-	-	-	-	-	-	-	*(2,880)*	-	-	*(844)*	*(526)*	*(17,330)*	*(100,641)*	(122,221)	140,095	**(386,887)**
Other transformation	-	-	-	-	-	-	-	-	*(126)*	*89*	-	-	-	-	-	(37)	-	**(37)**
Own use	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(6,612)	**(6,612)**
Losses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(17,029)	**(17,029)**
Total Final Consumption	**26,482**	**233,079**	**227,806**	**106,958**	**-**	**36,883**	**105,761**	**710,487**	**2,630**	**369**	**-**	**-**	**-**	**-**	**15,337**	**18,336**	**281,737**	**1,037,042**
Manufacturing sector	26,482	-	*45,440*	-	-	*34,021*	*6,877*	86,338	*342*	-	-	-	-	-	*15,337*	15,679	74,707	**203,206**
Transport sector[3]	-	*233,079*	*180,901*	*106,958*	-	*2,862*	*3,402*	527,202	-	-	-	-	-	-	-	-	882	**528,084**
Commercial and distributive trade sector	-	-	-	-	-	-	*24,503*	24,503	-	*353*	-	-	-	-	-	353	100,139	**124,995**
Household	-	-	-	-	-	-	*70,602*	70,602	*2,288*	*16*	-	-	-	-	-	2,304	100,794	**173,700**
Agriculture	-	-	*1,465*	-	-	-	-	1,465	-	-	-	-	-	-	-	-	1,537	**3,002**
Other	-	-	-	-	-	-	*377*	377	-		-	-	-	-	-	-	3,678	**4,055**

Note: Figures in brackets represent negative quantities

[1] *includes woodchips* [2] *includes cane trash* [3] *includes fuel used for transport by all sectors*

Table 3 - Energy balance, 2024

Tonne of oil equivalent (toe)

Source / Flow	Fossil fuels								Renewables								Electricity	Total
	Coal	Petroleum products																
		Gasolene	Diesel	Aviation Fuel	Kerosene	Fuel Oil	LPG	Total Petroleum products	Fuelwood[1]	Charcoal	Hydro	Wind	Landfill Gas	Photo-voltaic	Bagasse[2]	Total Renewables		
Local production	-	-	-	-	-	-	-	-	*3,766*	-	*10,433*	*1,218*	*751*	*15,304*	*115,595*	147,066	-	**147,066**
Imports	459,555	*208,880*	*317,108*	*274,307*	*11,840*	*1,072,119*	*103,379*	1,987,633	*6*	*265*	-	-	-	-	-	271	-	**2,447,459**
Re-exports and bunkering	-	-	*(114,774)*	*(117,365)*	-	*(782,789)*	-	(1,014,928)	-	-	-	-	-	-	-	-	-	**(1,014,928)**
Stock change / Statistical error	22,047	*7,644*	*25,836*	*(39,164)*	*(8,813)*	*25,670*	*2,112*	13,285	-	*(58)*	-	-	-	-	-	(58)	-	**35,275**
Total Primary Energy Requirement	**481,602**	**216,524**	**228,169**	**117,778**	**3,027**	**315,001**	**105,491**	**985,990**	**3,772**	**207**	**10,433**	**1,218**	**751**	**15,304**	**115,595**	**147,280**	**-**	**1,614,872**
Public electricity generation plant	-	-	*(1,196)*	-	*(3,027)*	*(277,045)*	-	(281,269)	-	-	*(10,433)*	*(134)*	-	*(1,902)*	-	(12,470)	138,030	**(155,709)**
Independent Power Producer / Autoproducer plants	(458,840)	-	-	-	-	-	-	-	-	-	-	*(1,084)*	*(751)*	*(13,401)*	*(106,221)*	(121,457)	155,834	**(424,463)**
Other transformation	-	-	-	-	-	-	-	-	*(379)*	*130*	-	-	-	-	-	(249)	-	**(249)**
Own use	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(5,724)	**(5,724)**
Losses	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(16,666)	**(16,666)**
Total Final Consumption	**22,761**	**216,524**	**226,973**	**117,778**	**-**	**37,956**	**105,491**	**704,721**	**3,393**	**337**	**-**	**-**	**-**	**-**	**9,374**	**13,104**	**271,475**	**1,012,062**
Manufacturing sector	22,761	-	*44,883*	-	-	*34,762*	*8,439*	88,084	*418*	-	-	-	-	-	*9,374*	9,792	76,997	**197,635**
Transport sector[3]	-	*216,524*	*180,594*	*117,778*	-	*3,194*	*2,743*	520,833	-	-	-	-	-	-	-	-	942	**521,775**
Commercial and distributive trade sector	-	-	-	-	-	-	*25,317*	25,317	-	*318*	-	-	-	-	-	318	95,133	**120,768**
Household	-	-	-	-	-	-	*68,569*	68,569	*2,975*	*19*	-	-	-	-	-	2,994	93,295	**164,858**
Agriculture	-	-	*1,496*	-	-	-	-	1,496	-	-	-	-	-	-	-	-	1,451	**2,947**
Other	-	-	-	-	-	-	*422*	422	-	-	-	-	-	-	-	-	3,656	**4,078**

Note: Figures in brackets represent negative quantities

[1] *includes woodchips* [2] *includes cane trash* [3] *includes fuel used for transport by all sectors*

Table 4 - Total primary energy requirement, 2024 and 2025

Energy source	2024			2025		
	Tonne (except Hydro, Wind, Landfill gas & photovoltaic in GWh)	toe	%	Tonne (except Hydro, Wind, Landfill gas & photovoltaic in GWh)	toe	%
Imported (Fossil fuels)		**1,467,592**	**90.9**		**1,480,494**	**90.7**
Coal	**776,777**	**481,602**	**29.8**	**695,553**	**431,243**	**26.4**
Petroleum products		**985,990**	**61.1**		**1,049,251**	**64.3**
Gasolene	200,485	216,524	13.4	215,814	233,079	14.3
Diesel Oil	225,910	228,169	14.1	226,664	228,930	14.0
Dual Purpose Kerosene	116,159	120,805	7.5	116,256	120,906	7.4
Kerosene	*2,911*	*3,027*	*0.2*	*13,411*	*13,947*	*0.9*
Aviation Fuel	*113,248*	*117,778*	*7.3*	*102,845*	*106,959*	*6.6*
Fuel Oil	328,126	315,001	19.5	375,599	360,575	22.1
LPG	97,677	105,491	6.5	97,927	105,761	6.5
Imported (Renewables)						
Fuel wood and charcoal	**297**	**214**	**0.0**	**401**	**288**	**0.0**
Local (Renewables) [1]		**147,066**	**9.1**		**150,618**	**9.2**
Hydro ***GWh***	121	10,433	0.6	89	7,672	0.5
Wind ***GWh***	14	1,218	0.1	11	965	0.1
Landfill Gas ***GWh***	9	751	0.0	6	526	0.0
Photovoltaic ***GWh***	178	15,304	0.9	231	19,849	1.2
Bagasse [2]	722,468	115,595	7.2	724,860	115,978	7.1
Fuelwood [2]	9,910	3,766	0.2	14,520	5,627	0.3
Total		**1,614,872**	**100.0**		**1,631,400**	**100.0**

[1] *Source : Central Electricity Board and Annual Sugar Industry Energy Survey* [2] *Estimates*

Figure 1 - Primary energy requirement, 2016 - 2025

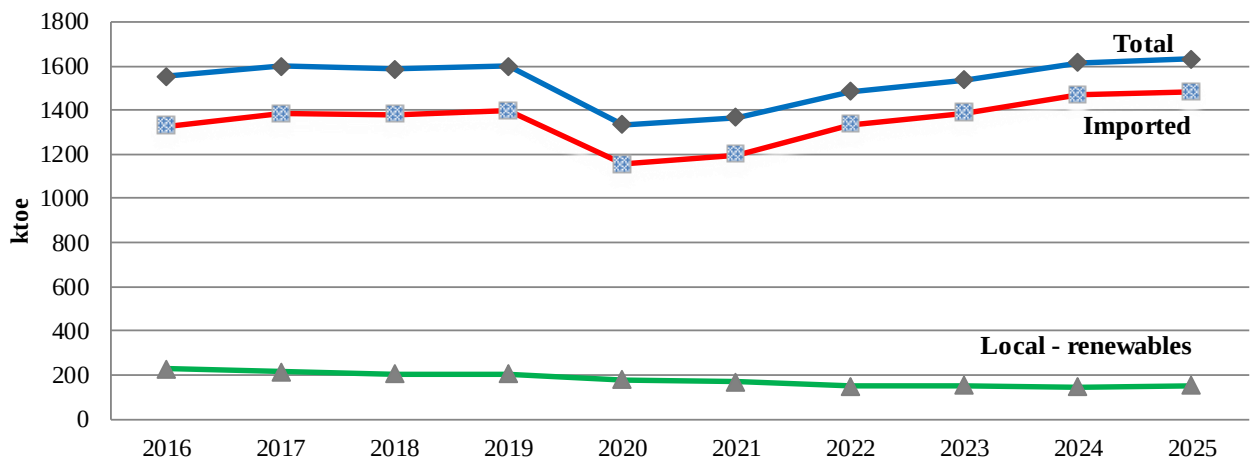


Table 5 - Imports of main energy sources, 2024 and 2025

Energy source	2024				2025			
	Tonne	toe	%	C.I.F value (Rs million)	Tonne	toe	%	C.I.F value (Rs million)
Fossil fuels								
Coal	**741,217**	**459,555**	**18.8**	**4,362.0**	**638,806**	**396,060**	**14.5**	**3,630.1**
Petroleum products		**1,987,633**	**81.2**	**62,949.4**		**2,339,972**	**85.5**	**67,775.9**
Gasolene	193,407	208,880	8.5	8,003.7	223,305	241,169	8.8	8,037.1
Diesel Oil	313,968	317,108	13.0	11,322.2	361,113	364,724	13.3	12,039.1
Dual Purpose Kerosene	275,142	286,148	11.7	10,399.3	297,059	308,941	11.3	10,085.4
Kerosene	*11,385*	*11,840*	*0.5*	*473.0*	*15,085*	*15,688*	0.6	*521.1*
Aviation Fuel	*263,757*	*274,307*	*11.2*	*9,926.2*	*281,974*	*293,253*	10.7	*9,564.3*
Fuel Oil	1,116,791	1,072,119	43.8	29,990.5	1,378,895	1,323,739	48.4	34,712.9
LPG	95,721	103,379	4.2	3,233.7	93,888	101,399	3.7	2,901.4
Charcoal	358	265	0.0	11.5	441	326	0.0	15.1
Fuel wood	17	6	0.0	0.7	23	9	0.0	0.9
Total imports of energy sources		**2,447,459**	**100.0**	**67,323.6**		**2,736,367**	**100.0**	**71,422.0**

Figure 2 - Imports of energy sources, 2016- 2025

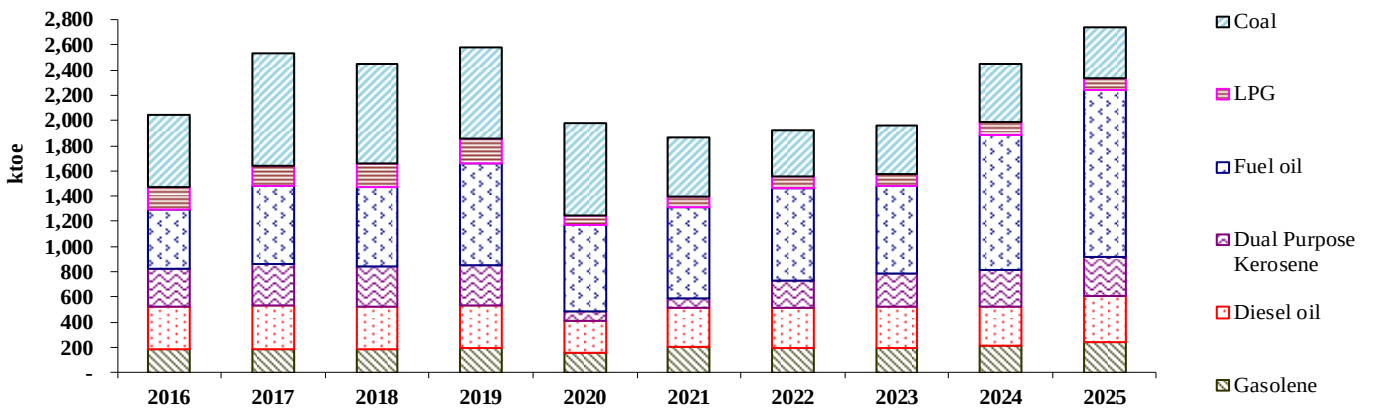


Figure 3 - Import bill of energy sources as a percentage of total import bill, 2016 - 2025

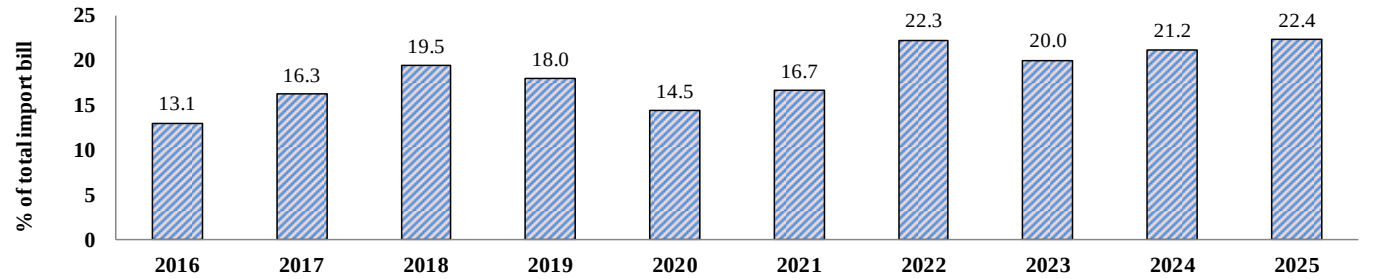
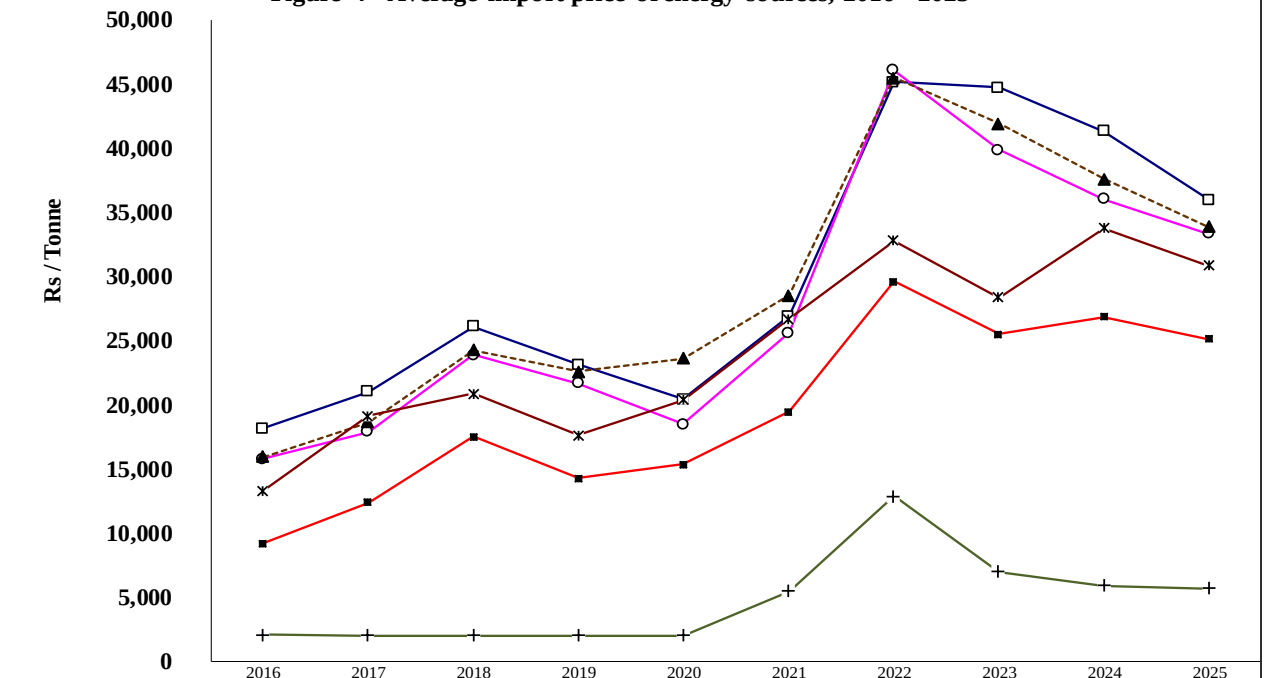


Table 6 - Re-exports of energy sources to foreign aircraft and bunkers, 2024 and 2025

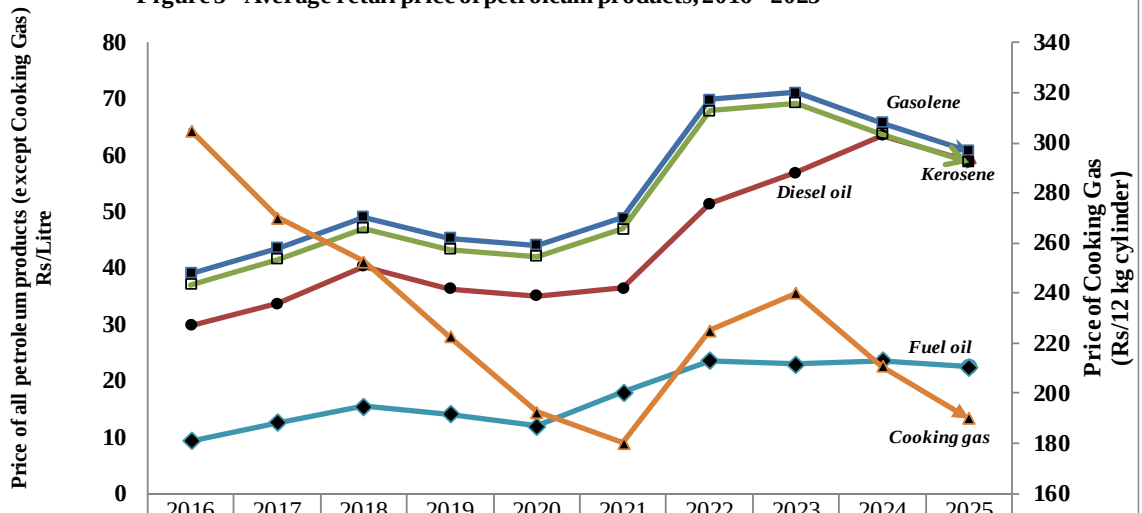
Energy	2024			2025		
	Tonne	toe	%	Tonne	toe	%
Aviation fuel to foreign aircraft	112,851	117,365	11.6	102,503	106,603	9.0
Diesel oil	113,638	114,774	11.3	146,389	147,853	12.5
Fuel oil	815,405	782,789	77.1	966,958	928,280	78.5
Total		**1,014,928**	**100.0**		**1,182,736**	**100.0**

Figure 4 - Average import price of energy sources, 2016 - 2025



	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Gasolene	18,164	21,046	26,137	23,130	20,452	26,946	45,182	44,760	41,383	35,992
Diesel oil	15,773	17,902	23,882	21,667	18,508	25,626	46,137	39,926	36,062	33,339
Kerosene (Jet Fuel)	15,935	18,667	24,298	22,612	23,634	28,574	45,550	41,967	37,634	33,919
Fuel oil	9,182	12,384	17,528	14,286	15,388	19,498	29,638	25,552	26,854	25,174
LPG	13,335	19,145	20,858	17,610	20,408	26,695	32,843	28,382	33,782	30,903
Coal	2,047	2,000	2,000	2,000	2,000	5,466	12,873	7,008	5,885	5,683

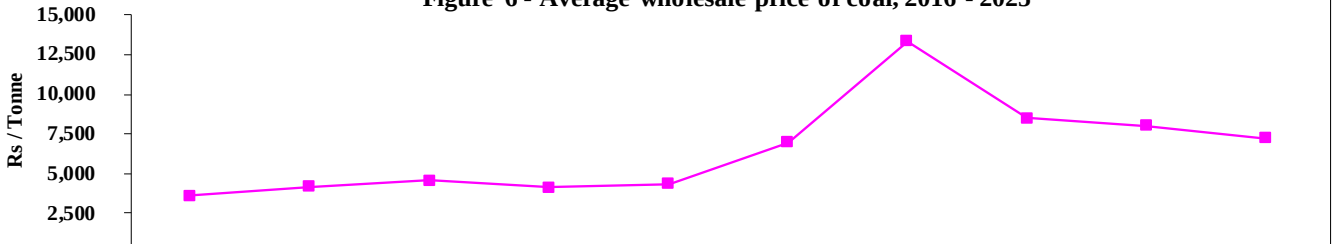
Figure 5 - Average retail price of petroleum products, 2016 - 2025



	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Gasolene	39.06	43.50	49.06	45.25	44.00	48.87	69.88	71.13	65.78	60.74
Diesel oil	29.77	33.64	40.33	36.33	35.00	36.46	51.43	56.90	63.53	58.95
Kerosene (excl. jet fuel)	37.06	41.50	47.06	43.25	42.00	46.87	67.88	69.25	63.78	58.74
Fuel Oil	9.34	12.60	15.42	14.01	11.91	17.96	23.50	22.97	23.55	22.46
LPG - Cooking Gas	305.00	270.00	252.50	222.50	192.50	180.00	225.00	240.00	210.83	190.00

Source: Consumer Price Index Unit and State Trading Corporation

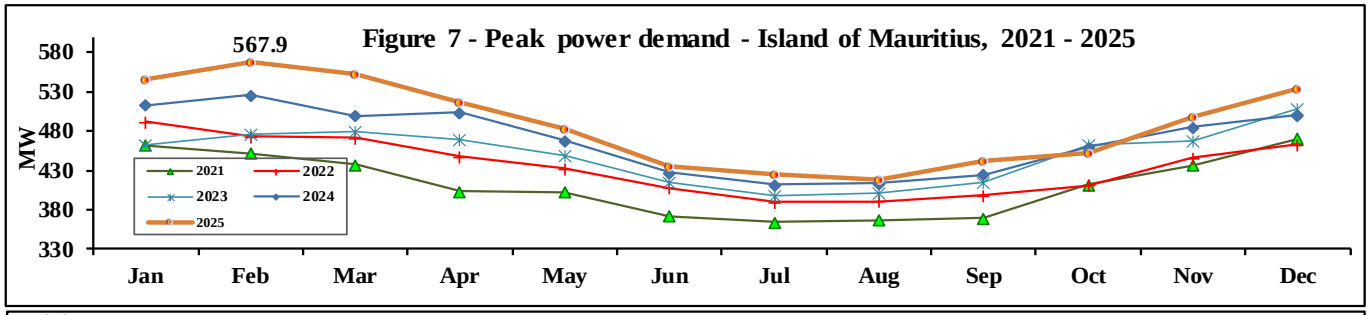
Figure 6 - Average wholesale price of coal, 2016 - 2025



	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
Price	3,618	4,171	4,591	4,158	4,337	6,990	13,371	8,517	8,027	7,257

Table 7 - Evolution of power plant capacities[1], peak power demand and electricity generation, 2024 and 2025

Year	Installed capacity (MW)	Effective capacity (MW)	Peak power demand (MW)		Electricity generated (GWh)					
					Hydro	Wind	Photovoltaic	Thermal		Total
			Mauritius	Rodrigues				Landfill Gas	Other	
2024	907.3	814.8	525.7	8.6	121.3	14.2	178.0	8.7	3,095.4	3,417.6
2025	946.1	850.4	567.9	9.5	89.2	11.2	230.8	6.1	3,214.1	3,551.6



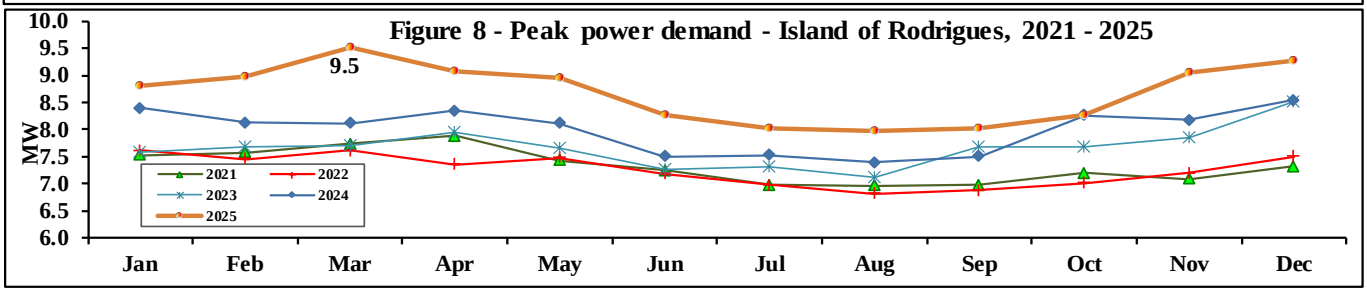


Table 8 - Electricity generation by source of energy, 2024 and 2025

Source of energy	2024		2025	
	GWh	%	GWh	%
Primary energy	**322.2**	**9.4**	**337.4**	**9.5**
Hydro (renewable energy)	121.3	3.6	89.2	2.5
Wind (renewable energy)	14.2	0.4	11.2	0.3
Landfill gas (renewable energy)	8.7	0.3	6.1	0.2
Photovoltaic (renewable energy)	178.0	5.2	230.8	6.5
Secondary energy	**3,095.4**	**90.6**	**3,214.1**	**90.5**
Gas turbine (kerosene)	9.1	0.3	41.8	1.2
Fuel oil & Diesel	1,451.2	42.5	1,760.5	49.6
Coal	1,336.4	39.1	1,116.8	31.4
Bagasse & Fuelwood (renewable energy)	298.8	8.7	295.0	8.3
Total electricity generated	**3,417.6**	**100.0**	**3,551.6**	**100.0**
of which renewable energy	***621.0***	***18.2***	***632.4***	***17.8***

Table 9 - Generation of electricity by Central Electricity Board and Independent Power Producers, 2024 and 2025

Power Producer	2024		2025	
	GWh	%	GWh	%
Central Electricity Board (CEB)	**1,605.3**	**47.0**	**1,922.3**	**54.1**
Island of Mauritius	1,553.8	45.5	1,866.1	52.5
Hydro	*121.3*	*3.6*	*89.2*	*2.5*
Photovoltaic	*19.5*	*0.6*	*26.5*	*0.7*
Thermal	*1,413.0*	*41.3*	*1,750.4*	*49.3*
Island of Rodrigues	51.5	1.5	56.2	1.6
Wind	*1.6*	*0.0*	*1.4*	*0.0*
Photovoltaic	*2.6*	*0.1*	*2.8*	*0.1*
Thermal	*47.3*	*1.4*	*52.0*	*1.5*
Independent Power Producers (IPPs)	**1,812.4**	**53.0**	**1,629.3**	**45.9**
Photovoltaic	*155.9*	*4.6*	*201.5*	*5.7*
Wind	*12.6*	*0.4*	*9.8*	*0.3*
Thermal	*1,643.9*	*48.1*	*1,417.9*	*39.9*
- Landfill gas	*8.7*	*0.3*	*6.1*	*0.2*
- Other thermal	*1,635.2*	*47.8*	*1,411.8*	*39.8*
of which exported to CEB	***1,567.4***	*45.9*	***1,395.2***	*39.3*
Total	**3,417.6**	**100.0**	**3,551.6**	**100.0**
Island of Mauritius				
CEB	*1,553.8*	*49.8*	*1,866.1*	*57.2*
IPP export to CEB	*1,567.4*	*50.2*	*1,395.2*	*42.8*
Total units generated for sales	**3,121.2**	**100.0**	**3,261.3**	**100.0**

[1] *includes plant capacity for electricity not exported to CEB*

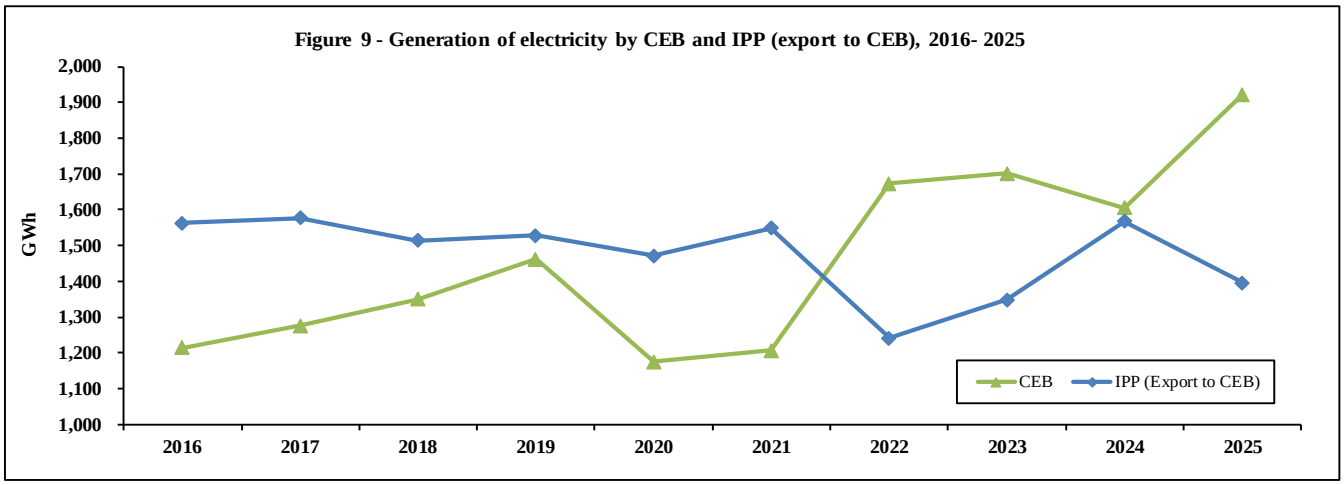


Table 10 - Fuel input for electricity generation, 2024 and 2025

Fuel	2024			2025		
	Tonne	toe	%	Tonne	toe	%
Fuel oil	288,589	277,045	32.7	337,179	323,692	38.3
Diesel oil	1,183	1,196	0.1	1,114	1,125	0.1
Kerosene	2,911	3,027	0.4	13,411	13,947	1.7
Coal	740,065	458,840	54.2	652,841	404,761	47.9
Bagasse	663,880	106,221	12.6	629,005	100,641	11.9
Total		**846,329**	**100.0**		**844,166**	**100.0**

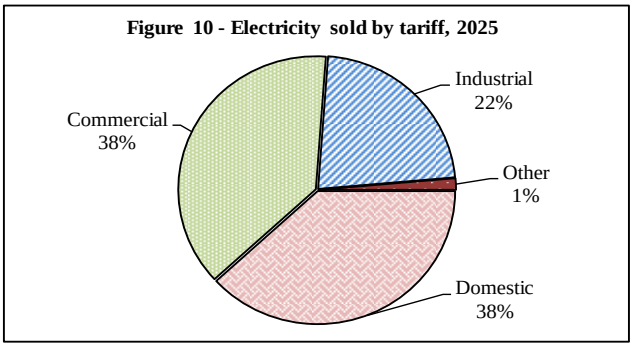
Source: Central Electricity Board and Annual Sugar Industry Energy Survey

Table 11 - Sales of electricity by type of tariff, 2024 and 2025

Type of tariff	2024				2025			
	No. of consumers	Sales (MWh)	Value sold (Rs.mn)	Average sales price[1] per kWh (Rupees)	No. of consumers	Sales (MWh)	Value sold (Rs.mn)	Average sales price[1] per kWh (Rupees)
Domestic	474,800	1,085,024	6,910	6.37	484,680	1,172,239	7,639	6.52
Commercial	47,617	1,107,894	10,027	9.05	48,829	1,165,921	10,521	9.02
Industrial	6,688	696,075	4,499	6.46	6,773	688,898	4,524	6.57
of which: Irrigation	*818*	*16,880*	*65*	*3.87*	*814*	*17,870*	*70*	*3.92*
Other	847	42,521	452	10.63	873	42,781	474	11.09
Total	**529,952**	**2,931,514**	**21,888**	**7.47**	**541,155**	**3,069,838**	**23,159**	**7.54**

[1] Excluding VAT & meter rent

Source: Central Electricity Board (CEB)



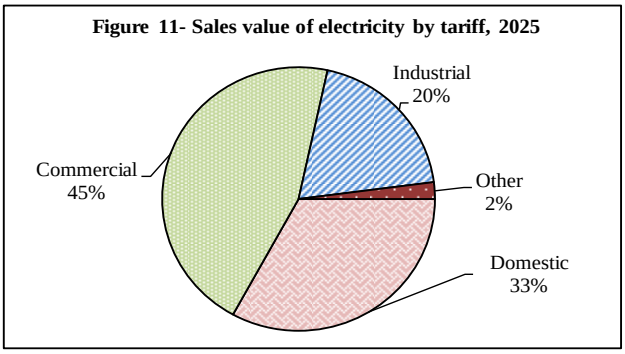


Table 12 - Final energy consumption by sector and type of fuel, 2024 and 2025

Sector		2024			2025		
		Tonne (except Electricity in GWh)	toe	%	Tonne (except Electricity in GWh)	toe	%
1. Manufacturing			**197,635**	**19.5**		**203,206**	**19.6**
1.1 excluding Bagasse			**188,261**	**18.6**		**187,869**	**18.1**
Fuel oil		36,210	34,762	3.4	35,439	34,021	3.3
Diesel oil		44,439	44,883	4.4	44,990	45,440	4.4
LPG		7,814	8,439	0.8	6,368	6,877	0.7
Coal		36,712	22,761	2.2	42,712	26,482	2.6
Fuelwood [1]		1,100	418	0.0	900	342	0.0
Electricity	*(GWh)*	895	76,997	7.6	869	74,707	7.2
1.2 Bagasse		**58,588**	**9,374**	**0.9**	**95,855**	**15,337**	**1.5**
2. Transport			**521,775**	**51.6**		**528,084**	**50.9**
Land			***394,029***	**38.9**		***411,480***	**39.7**
Gasolene		*196,275*	*211,977*	*20.9*	*211,664*	*228,597*	*22.0*
LPG		*2,540*	*2,743*	*0.3*	*3,150*	*3,402*	*0.3*
Diesel oil		*176,601*	*178,367*	*17.6*	*176,831*	*178,599*	*17.2*
Electricity	*(GWh)*	*11*	*942*	*0.1*	*10*	*882*	*0.1*
Air							
Aviation Fuel		***113,248***	***117,778***	***11.6***	***102,845***	***106,958***	***10.3***
Sea			***9,968***	***1.0***		***9,646***	***0.9***
Gasolene		*4,210*	*4,547*	0.4	*4,150*	*4,482*	0.4
Diesel oil		*2,205*	*2,227*	*0.2*	*2,279*	*2,302*	*0.2*
Fuel oil		*3,327*	*3,194*	*0.3*	*2,981*	*2,862*	*0.3*
3. Commercial and Distributive Trade			**120,768**	**11.9**		**124,995**	**12.1**
LPG		23,442	25,317	2.5	22,688	24,503	2.4
Charcoal [1]		430	318	0.0	477	353	0.0
Electricity	*(GWh)*	1,106	95,133	9.4	1,165	100,139	9.7
4. Household			**164,858**	**16.3**		**173,700**	**16.7**
Kerosene		-	-	-	-	-	-
LPG		63,490	68,569	6.8	65,372	70,602	6.8
Fuelwood [1]		7,830	2,975	0.3	6,021	2,288	0.2
Charcoal [1]		25	19	0.0	21	16	0.0
Electricity	*(GWh)*	1,085	93,295	9.2	1,172	100,794	9.7
5. Agriculture			**2,947**	**0.3**		**3,002**	**0.3**
Diesel oil [1]		1,481	1,496	0.1	1,450	1,465	0.1
Electricity	*(GWh)*	17	1,451	0.1	18	1,537	0.1
6. Other (n.e.s)			**4,078**	**0.4**		**4,055**	**0.4**
TOTAL			**1,012,062**	**100.0**		**1,037,042**	**100.0**

[1] Estimates

Figure 12 - Final energy consumption, 2016- 2025

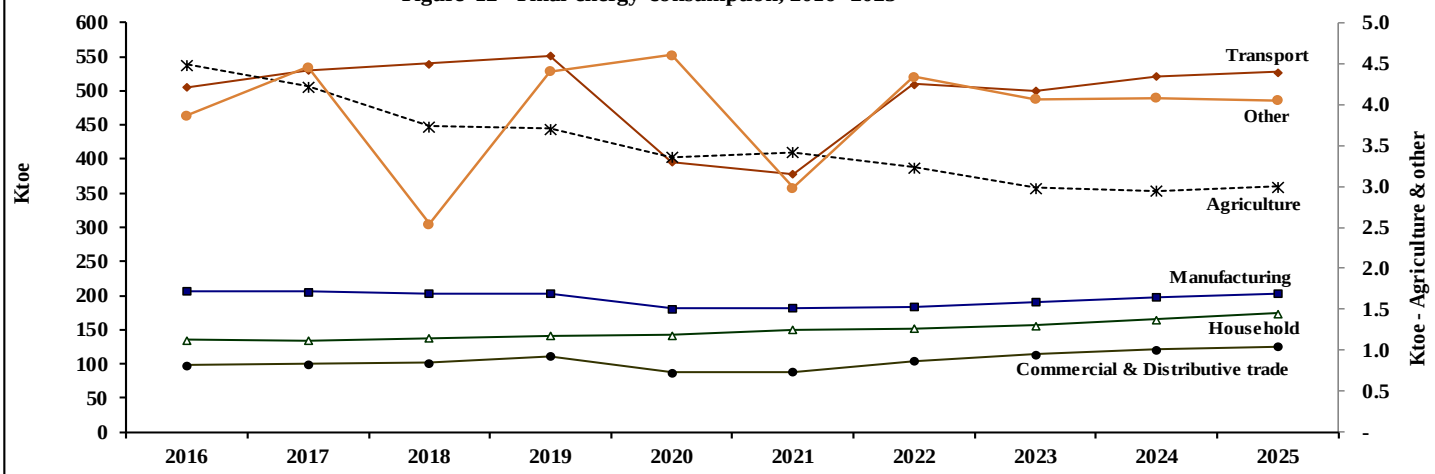


Table 13 - Mean rainfall, 2024 and 2025

Millimetres

Period	Long Term Mean (1991-2020)	2024 Mean	2024 % of Long Term Mean	2025 Mean	2025 % of Long Term Mean	Long Term Mean (1991-2020)	2024 Mean	2024 % of Long Term Mean	2025 Mean	2025 % of Long Term Mean	Long Term Mean (1991-2020)	2024 Mean	2024 % of Long Term Mean	2025 Mean	2025 % of Long Term Mean	Long Term Mean (1991-2020)	2024 Mean	2024 % of Long Term Mean	2025 Mean	2025 % of Long Term Mean	Long Term Mean (1991-2020)	2024 Mean	2024 % of Long Term Mean	2025 Mean	2025 % of Long Term Mean
	Island of Mauritius																								
Month	North					South					East					West					Centre				
	1,253	**1,313**	105	**1,074**	86	*2,540*	**2,682**	106	**2,002**	79	*2,640*	**2,812**	107	**2,316**	88	*920*	**847**	92	**695**	75	*2,739*	**3,102**	113	**2,830**	103
Jan	*191*	**344**	180	**68**	36	*324*	**650**	201	**94**	29	*344*	**758**	220	**84**	24	*195*	**414**	213	**75**	38	*359*	**705**	197	**104**	29
Feb	*218*	**88**	40	**120**	55	*374*	**303**	81	**198**	53	*400*	**242**	61	**260**	65	*202*	**33**	16	**117**	58	*420*	**315**	75	**253**	60
Mar	*206*	**267**	129	**69**	33	*352*	**306**	87	**183**	52	*382*	**368**	96	**182**	48	*155*	**104**	67	**119**	77	*377*	**421**	112	**278**	74
Apr	*127*	**154**	121	**194**	153	*269*	**313**	116	**243**	90	*284*	**260**	92	**344**	121	*80*	**116**	146	**113**	141	*269*	**267**	99	**352**	131
May	*90*	**64**	71	**147**	163	*195*	**308**	158	**343**	176	*207*	**308**	149	**385**	186	*42*	**11**	26	**52**	123	*204*	**390**	191	**426**	209
Jun	*67*	**103**	154	**80**	119	*159*	**202**	127	**180**	113	*161*	**183**	114	**201**	125	*27*	**34**	127	**7**	26	*172*	**222**	129	**247**	144
Jul	*65*	**16**	25	**61**	94	*188*	**87**	46	**163**	87	*179*	**53**	30	**176**	98	*20*	**5**	25	**4**	20	*211*	**72**	34	**294**	139
Aug	*56*	**41**	74	**83**	148	*149*	**77**	52	**156**	105	*150*	**71**	47	**169**	113	*20*	**4**	20	**13**	65	*165*	**105**	64	**241**	146
Sep	*45*	**20**	44	**31**	69	*114*	**49**	43	**79**	69	*116*	**47**	41	**81**	70	*24*	**1**	4	**2**	8	*126*	**74**	59	**128**	101
Oct	*39*	**28**	72	**21**	54	*101*	**134**	132	**46**	45	*97*	**121**	125	**46**	47	*23*	**17**	75	**-**	-	*106*	**164**	155	**59**	57
Nov	*48*	**133**	280	**102**	217	*114*	**92**	81	**138**	121	*109*	**223**	204	**247**	227	*38*	**23**	60	**37**	97	*116*	**153**	132	**175**	151
Dec	*102*	**55**	54	**98**	96	*201*	**161**	80	**179**	89	*211*	**155**	73	**141**	67	*96*	**87**	90	**156**	163	*216*	**214**	99	**273**	126

Month	Island of Mauritius					Island of Rodrigues (Pte Canon)				
	2,018	**2,186**	108	**1,824**	90	*1,112*	**1,230**	111	**1,067**	96
Jan	*282*	**573**	203	**85**	30	*142*	**191**	134	**66**	46
Feb	*323*	**201**	62	**190**	59	*150*	**192**	128	**122**	81
Mar	*294*	**298**	101	**168**	57	*162*	**181**	112	**44**	27
Apr	*206*	**225**	109	**251**	122	*130*	**91**	70	**94**	73
May	*148*	**228**	154	**286**	193	*92*	**170**	184	**245**	265
Jun	*117*	**152**	130	**147**	126	*73*	**53**	72	**168**	229
Jul	*133*	**48**	36	**149**	113	*87*	**19**	22	**115**	132
Aug	*108*	**61**	57	**136**	126	*63*	**64**	103	**74**	118
Sep	*85*	**39**	46	**66**	78	*46*	**32**	70	**39**	85
Oct	*73*	**95**	130	**35**	48	*51*	**95**	187	**50**	99
Nov	*85*	**125**	147	**140**	165	*49*	**95**	196	**11**	22
Dec	*165*	**135**	82	**171**	104	*68*	**47**	69	**40**	59

Figure 13 - Mean annual rainfall, 2024 & 2025

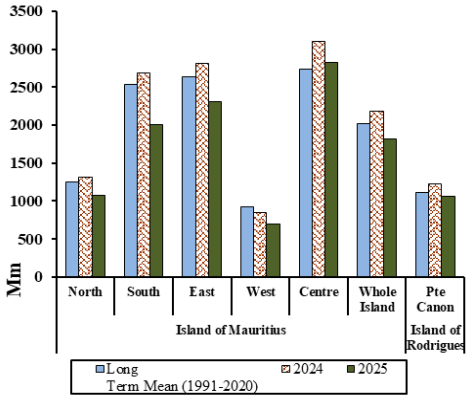
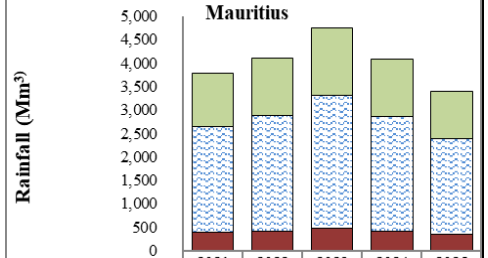


Figure 14 - Water Balance, 2025 - Island of Mauritius



	2021	2022	2023	2024	2025
Rainfall	3,776	4,105	4,742	4,077	3,402
Evapotranspiration	1,133	1,231	1,423	1,223	1,021
Surface Runoff	2,265	2,463	2,845	2,446	2,041
Net Recharge to Groundwater	378	411	474	408	340

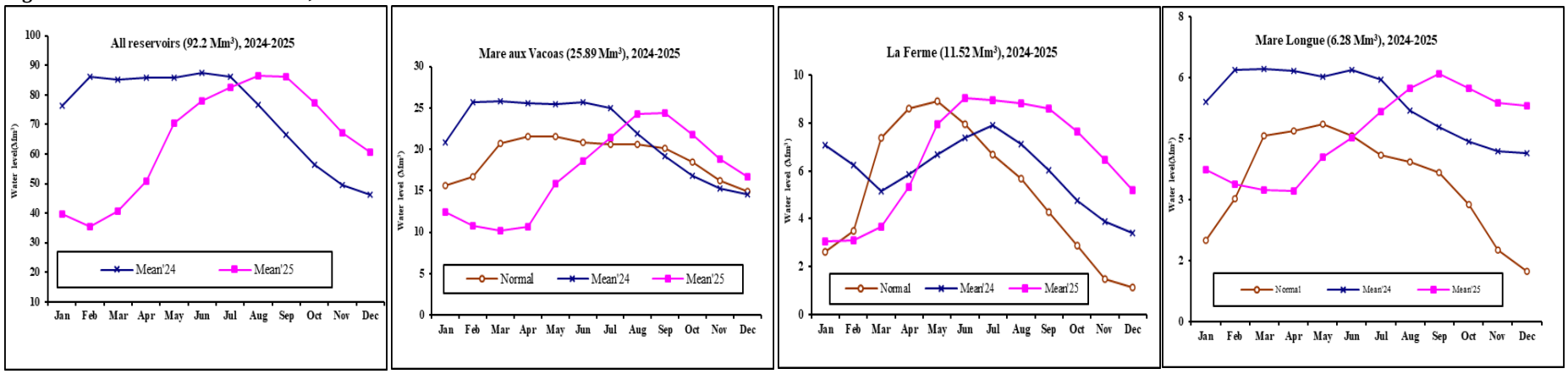
Source: Water Resources Commission

Source: Mauritius Meteorological Services

Table 14 - Percentage water level by month and reservoir, 2024 and 2025

Period	2024			2025			Normal* (1990 - 1999)	2024			2025			Normal* (1990 - 1999)	2024			2025			Normal* (1990 - 1999)	2024			2025		
	Mean	Min	Max	Mean	Min	Max		Mean	Min	Max	Mean	Min	Max		Mean	Min	Max	Mean	Min	Max		Mean	Min	Max	Mean	Min	Max
Month	**All Reservoirs (92.20 Mm^3)**						**Mare aux Vacoas (25.89 Mm^3)**							**La Ferme (11.52 Mm^3)**							**Mare Longue (6.28 Mm^3)**						
Jan	82.9	69.5	94.1	43.1	39.5	46.8	***60.0***	80.4	67.4	97.1	48.0	43.8	52.5	***23.0***	61.5	55.3	68.1	26.6	23.7	28.6	***32.0***	86.0	72.8	100.0	59.8	56.5	63.2
Feb	93.3	91.6	94.6	38.6	37.7	39.8	***65.0***	99.4	97.5	100.0	41.7	39.6	44.1	***30.0***	54.2	44.2	64.1	26.8	25.3	28.0	***48.0***	98.6	97.5	100.0	54.1	52.1	56.5
Mar	92.4	91.1	93.4	44.2	39.7	47.8	***80.0***	99.6	98.6	100.0	39.5	38.5	40.9	***64.0***	44.6	42.2	49.4	31.8	28.0	36.5	***73.0***	99.2	98.2	100.0	51.9	50.5	53.2
Apr	93.2	92.5	93.9	55.2	48.1	61.3	***83.0***	99.0	97.5	100.0	41.4	39.0	45.4	***75.0***	50.8	47.5	57.1	46.3	36.9	55.0	***75.0***	98.2	96.0	99.8	51.5	48.2	53.8
May	93.3	92.2	94.9	76.6	63.0	84.3	***83.0***	98.2	96.5	100.0	61.4	46.8	70.7	***77.0***	58.1	56.6	60.3	69.1	55.1	79.5	***77.0***	96.1	94.3	100.0	64.6	53.2	71.7
Jun	95.0	94.4	95.6	84.7	83.3	87.5	***81.0***	99.3	97.6	100.0	71.9	69.4	78.1	***69.0***	64.2	60.5	67.8	78.7	76.9	80.0	***73.0***	98.8	97.3	100.0	72.1	69.7	76.1
Jul	93.6	89.3	95.9	89.6	87.6	90.9	***79.0***	96.3	91.0	100.0	83.0	78.4	86.1	***58.0***	68.7	66.1	71.4	77.9	76.3	80.0	***65.0***	95.0	89.0	99.0	82.5	76.4	86.3
Aug	83.0	77.8	88.8	93.9	91.6	96.5	***80.0***	84.6	79.7	90.5	93.6	87.5	99.4	***49.0***	61.7	56.9	65.7	76.8	72.5	78.9	***63.0***	82.9	80.1	88.5	91.6	87.3	97.5
Sep	72.1	66.4	77.5	93.5	90.0	95.7	***78.0***	74.3	69.4	79.3	94.1	90.1	97.6	***37.0***	52.3	46.0	56.4	74.9	73.5	76.3	***58.0***	76.2	72.8	79.8	96.9	94.9	98.4
Oct	61.2	57.9	65.8	83.7	76.8	89.8	***72.0***	64.9	62.0	69.1	84.3	77.5	89.9	***25.0***	41.4	37.5	45.7	66.5	61.2	73.4	***46.0***	70.6	68.8	72.5	91.3	87.1	94.9
Nov	53.6	50.3	57.5	72.7	68.2	76.3	***63.0***	59.0	55.8	62.2	72.5	67.1	77.2	***13.0***	33.8	31.9	36.9	56.0	51.1	60.9	***28.0***	66.9	63.7	69.9	85.8	83.8	87.4
Dec	50.3	45.8	53.7	65.9	64.1	68.0	***58.0***	56.3	52.4	59.3	64.4	62.5	66.7	***10.0***	29.4	26.4	31.9	45.2	41.7	50.7	***20.0***	66.2	62.4	68.6	84.7	81.5	89.0

Figure 15 - Water level in reservoir, 2024-2025

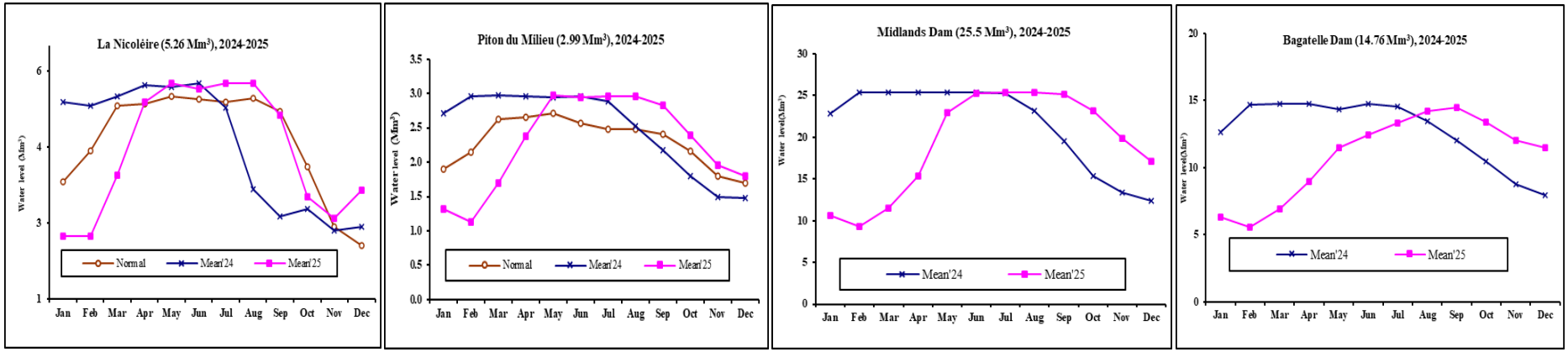


Source: Water Resources Commission

Table 14 - Percentage water level by month and reservoir, 2024 and 2025 (cont'd`)

Period	Normal*(1990 - 1999)	2024			2025			Normal*(1990 - 1999)	2024			2025			2024			2025			2024			2025		
		Mean	Min	Max	Mean	Min	Max		Mean	Min	Max	Mean	Min	Max	Mean	Min	Max	Mean	Min	Max	Mean	Min	Max	Mean	Min	Max
Month	**La Nicolière (5.26 Mm^3)**							**Piton du Milieu (2.99 Mm^3)**							**Midlands Dam (25.5 Mm^3)**						**Bagatelle Dam (14.76 Mm^3)**					
Jan	***63.0***	92.9	76.8	100.0	42.5	39.4	46.8	***64.0***	90.6	71.9	100.0	44.2	39.1	48.2	89.7	74.7	100.0	41.6	38.2	44.7	85.7	70.3	100.0	42.7	38.4	48.2
Feb	***75.0***	91.4	77.2	100.0	42.7	38.8	48.7	***72.0***	99.0	98.3	100.0	37.9	36.1	39.5	99.5	99.1	100.0	36.6	35.3	38.3	99.8	99.2	100.0	37.8	36.9	38.9
Mar	***91.0***	94.8	81.2	100.0	65.4	44.5	73.8	***88.0***	99.3	98.7	100.0	56.6	42.1	68.9	99.5	95.6	100.0	45.1	39.8	50.7	99.9	99.6	100.0	47.1	39.0	53.4
Apr	***92.0***	99.4	95.1	100.0	93.0	72.1	100.0	***89.0***	99.2	98.7	100.0	79.7	69.6	86.0	99.5	98.9	100.0	60.3	51.2	69.8	99.8	99.1	100.0	60.6	53.5	64.2
May	***95.0***	98.4	93.9	100.0	100.0	99.8	100.0	***91.0***	98.6	97.0	100.0	99.4	98.7	100.0	99.4	98.7	100.0	90.1	71.4	100.0	97.4	95.3	99.4	77.8	66.7	83.2
Jun	***94.0***	100.0	100.0	100.0	97.8	89.9	100.0	***86.0***	99.1	98.3	100.0	98.6	96.3	100.0	99.4	98.9	100.0	99.3	98.7	100.0	99.8	99.5	100.0	84.3	82.7	86.9
Jul	***93.0***	90.9	69.0	100.0	100.0	99.8	100.0	***83.0***	96.4	91.6	99.0	99.1	98.3	99.3	99.2	98.1	100.0	99.6	99.1	100.0	98.5	95.9	99.9	90.2	87.1	92.1
Aug	***94.0***	60.2	55.3	67.7	100.0	99.8	100.0	***83.0***	84.3	78.9	90.6	98.9	97.7	100.0	90.8	84.2	97.8	99.5	99.1	100.0	91.3	86.7	95.6	96.1	92.8	99.9
Sep	***89.0***	50.0	47.3	55.5	87.9	74.1	99.6	***81.0***	72.9	66.2	78.9	94.5	88.3	99.0	76.8	68.6	83.9	98.7	96.2	99.6	81.7	76.4	86.2	98.2	95.7	99.7
Oct	***69.0***	52.8	47.7	61.2	57.3	41.3	73.8	***73.0***	60.0	54.2	65.9	80.3	71.6	88.0	60.3	55.1	67.9	90.8	83.5	95.9	71.0	66.1	75.9	90.9	85.7	95.5
Nov	***46.0***	44.9	39.2	58.6	49.5	39.5	55.3	***60.0***	49.9	45.2	53.5	65.3	59.2	70.9	52.5	49.2	54.7	77.9	72.1	82.8	59.3	55.6	65.6	81.4	77.8	85.0
Dec	***39.0***	46.3	41.6	50.4	60.0	54.6	63.9	***57.0***	49.6	44.8	53.5	60.3	53.2	63.9	48.5	42.8	53.7	67.2	65.3	71.6	53.8	48.0	58.2	77.9	74.5	79.9

Figure 15 - Water level in reservoir, 2024-2025 (cont'd)



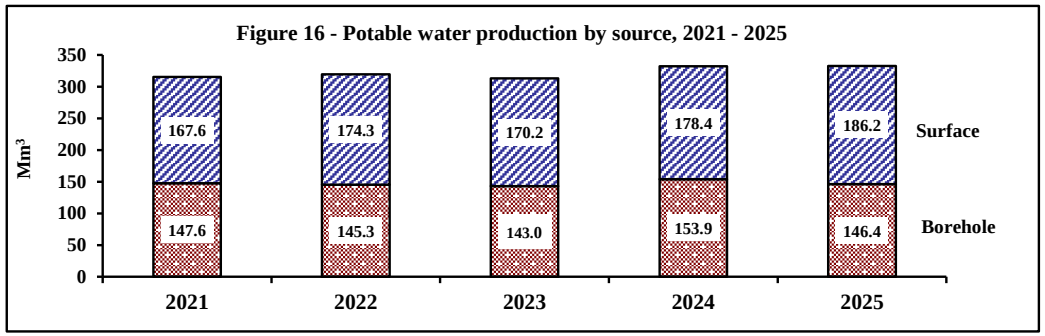
Source: Water Resources Commission

Table 15 - Average monthly potable water production, 2024 and 2025 - *Island of Mauritius*

Mm^3

Month	Mare Aux Vacoas (Upper MAW)			Mare Aux Vacoas (Lower MAW)			Port-Louis			District Water Supply (DWS North)			District Water Supply (DWS South)			District Water Supply (DWS East)			Total production				
	Surface	Borehole	Total	Surface	Borehole	Total	Surface	Borehole	Total	Surface	Borehole	Total	Surface	Borehole	Total	Surface	Borehole	Total	Surface	Borehole	Total	Surface (%)	Borehole (%)
	Million cubic metres (Mm^3)																						
2024	**46.0**	**10.6**	**56.6**	**25.8**	**36.7**	**62.5**	**31.6**	**15.6**	**47.2**	**40.6**	**27.9**	**68.5**	**15.8**	**30.7**	**46.5**	**18.6**	**32.4**	**51.0**	**178.4**	**153.9**	**332.3**	***53.7***	***46.3***
Jan	4.0	1.0	**5.0**	1.9	3.1	**5.0**	2.7	1.3	**4.0**	3.4	2.2	**5.6**	1.1	2.7	**3.8**	1.3	2.7	**4.0**	14.4	13.0	**27.4**	***52.6***	***47.4***
Feb	3.8	0.9	**4.7**	1.9	3.1	**5.0**	2.5	1.2	**3.7**	3.2	2.3	**5.5**	1.1	2.6	**3.7**	1.4	2.7	**4.1**	13.9	12.8	**26.7**	***52.1***	***47.9***
Mar	3.8	0.9	**4.7**	1.9	3.1	**5.0**	2.6	1.3	**3.9**	3.2	2.3	**5.5**	1.2	2.6	**3.8**	1.4	2.6	**4.0**	14.1	12.8	**26.9**	***52.4***	***47.6***
Apr	3.9	0.9	**4.8**	2.2	3.2	**5.4**	2.6	1.3	**3.9**	3.3	2.4	**5.7**	1.3	2.8	**4.1**	1.5	2.7	**4.2**	14.8	13.3	**28.1**	***52.7***	***47.3***
May	4.0	1.0	**5.0**	2.3	3.3	**5.6**	2.7	1.3	**4.0**	3.3	2.5	**5.8**	1.3	3.0	**4.3**	1.5	2.9	**4.4**	15.1	14.0	**29.1**	***51.9***	***48.1***
Jun	3.9	1.0	**4.9**	2.2	3.2	**5.4**	2.6	1.3	**3.9**	3.3	2.4	**5.7**	1.4	2.8	**4.2**	1.5	2.8	**4.3**	14.9	13.5	**28.4**	***52.5***	***47.5***
Jul	4.0	0.9	**4.9**	2.3	3.2	**5.5**	2.7	1.4	**4.1**	3.6	2.4	**6.0**	1.4	2.7	**4.1**	1.7	2.9	**4.6**	15.7	13.5	**29.2**	***53.8***	***46.2***
Aug	3.9	0.8	**4.7**	2.2	3.0	**5.2**	2.6	1.3	**3.9**	3.6	2.5	**6.1**	1.5	2.3	**3.8**	1.7	2.7	**4.4**	15.5	12.6	**28.1**	***55.2***	***44.8***
Sep	3.8	0.8	**4.6**	2.2	3.0	**5.2**	2.6	1.3	**3.9**	3.7	2.2	**5.9**	1.4	2.4	**3.8**	1.6	2.8	**4.4**	15.3	12.5	**27.8**	***55.0***	***45.0***
Oct	3.6	0.7	**4.3**	2.2	2.8	**5.0**	2.7	1.2	**3.9**	3.2	2.1	**5.3**	1.3	2.3	**3.6**	1.6	2.5	**4.1**	14.6	11.6	**26.2**	***55.7***	***44.3***
Nov	3.6	0.8	**4.4**	2.2	2.8	**5.0**	2.6	1.3	**3.9**	3.3	2.2	**5.5**	1.4	2.2	**3.6**	1.6	2.4	**4.0**	14.7	11.7	**26.4**	***55.7***	***44.3***
Dec	3.7	0.9	**4.6**	2.3	2.9	**5.2**	2.7	1.4	**4.1**	3.5	2.4	**5.9**	1.4	2.3	**3.7**	1.8	2.7	**4.5**	15.4	12.6	**28.0**	***55.0***	***45.0***
2025	**44.0**	**10.2**	**54.2**	**24.8**	**35.9**	**60.7**	**32.5**	**13.9**	**46.4**	**47.2**	**29.4**	**76.6**	**16.8**	**21.2**	**38.0**	**20.9**	**35.8**	**56.7**	**186.2**	**146.4**	**332.6**	***56.0***	***44.0***
Jan	3.6	0.7	**4.3**	2.2	3.0	**5.2**	2.6	1.3	**3.9**	3.4	2.2	**5.6**	1.4	2.3	**3.7**	1.8	2.7	**4.5**	15.0	12.2	**27.2**	***55.1***	***44.9***
Feb	3.1	0.7	**3.8**	1.9	2.7	**4.6**	2.4	1.1	**3.5**	3.0	2.2	**5.2**	1.3	2.0	**3.3**	1.5	2.6	**4.1**	13.2	11.3	**24.5**	***53.9***	***46.1***
Mar	3.4	0.9	**4.3**	2.1	3.0	**5.1**	2.7	1.2	**3.9**	3.5	2.4	**5.9**	1.5	2.3	**3.8**	1.5	3.1	**4.6**	14.7	12.9	**27.6**	***53.3***	***46.7***
Apr	3.3	0.9	**4.2**	1.9	2.9	**4.8**	2.7	1.1	**3.8**	3.5	2.4	**5.9**	1.4	2.0	**3.4**	1.5	2.9	**4.4**	14.3	12.2	**26.5**	***54.0***	***46.0***
May	3.5	1.0	**4.5**	2.0	3.1	**5.1**	2.8	1.1	**3.9**	4.1	2.6	**6.7**	1.3	1.6	**2.9**	1.4	3.0	**4.4**	15.1	12.4	**27.5**	***55.0***	***45.0***
Jun	3.6	0.9	**4.5**	2.0	3.0	**5.0**	2.7	1.1	**3.8**	4.2	2.5	**6.7**	1.4	1.6	**3.0**	1.7	3.0	**4.7**	15.6	12.1	**27.7**	***56.3***	***43.7***
Jul	3.9	0.9	**4.8**	2.1	3.1	**5.2**	2.8	1.2	**4.0**	4.1	2.5	**6.6**	1.5	1.6	**3.1**	1.8	3.1	**4.9**	16.2	12.4	**28.6**	***57.0***	***43.0***
Aug	4.1	0.9	**5.0**	2.3	3.3	**5.6**	2.8	1.2	**4.0**	4.4	2.7	**7.1**	1.4	1.4	**2.8**	1.8	3.1	**4.9**	16.8	12.6	**29.4**	***57.1***	***42.9***
Sep	4.2	0.9	**5.1**	2.1	3.1	**5.2**	3.0	1.3	**4.3**	4.0	2.4	**6.4**	1.3	1.4	**2.7**	2.2	3.4	**5.6**	16.8	12.5	**29.3**	***57.3***	***42.7***
Oct	4.0	0.8	**4.8**	2.0	2.9	**4.9**	2.7	1.2	**3.9**	4.3	2.5	**6.8**	1.5	1.4	**2.9**	1.9	3.0	**4.9**	16.4	11.8	**28.2**	***58.2***	***41.8***
Nov	3.7	0.8	**4.5**	2.1	2.9	**5.0**	2.6	1.2	**3.8**	4.3	2.4	**6.7**	1.4	1.3	**2.7**	1.9	2.9	**4.8**	16.0	11.5	**27.5**	***58.2***	***41.8***
Dec	3.6	0.8	**4.4**	2.1	2.9	**5.0**	2.7	0.9	**3.6**	4.4	2.6	**7.0**	1.4	2.3	**3.7**	1.9	3.0	**4.9**	16.1	12.5	**28.6**	***56.3***	***43.7***

Source: Central Water Authority



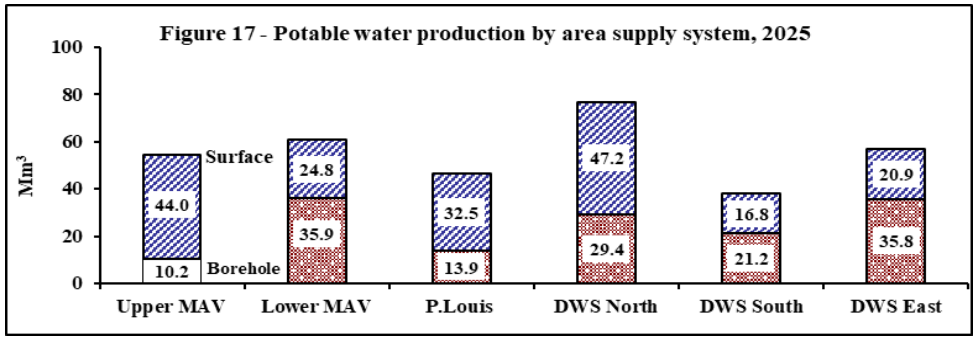


Table 16 - Water sales by tariff of subscriber, 2024 and 2025 - *Island of Mauritius*

Type of tariff	2024								2025							
	Subscribers		Volume sold		Amount collectible		Average consumption (m^3)	Average price per m^3 (Rs.)	Subscribers		Volume sold		Amount collectible		Average consumption (m^3)	Average price per m^3 (Rs.)
	No.	%	m^3 (Thousand)	%	(Rs 000)	%			No.	%	m^3 (Thousand)	%	(Rs 000)	%		
Domestic	382,693	92.8	87,768	66.7	878,101	51.8	229	10.00	387,256	92.8	87,053	65.9	867,761	51.0	225	9.97
Public Sector Agency	2,632	0.6	4,558	3.5	109,133	6.4	1,732	23.94	2,628	0.6	4,529	3.4	108,550	6.4	1,723	23.94
Acquired / concessionary prises	7	0.0	2	0.0	7	0.0	342	2.99	7	0.0	2	0.0	6	0.0	334	2.63
Business	1,463	0.4	8,566	6.5	295,957	17.5	5,855	34.55	1,948	0.5	9,409	7.1	326,238	19.2	4,830	34.67
Commercial	17,761	4.3	8,680	6.6	230,248	13.6	489	26.53	17,951	4.3	8,114	6.1	218,081	12.8	452	26.88
Religious	2,381	0.6	716	0.5	14,448	0.9	301	20.19	2,383	0.6	689	0.5	13,736	0.8	289	19.94
Industrial	503	0.1	3,413	2.6	62,253	3.7	6,786	18.24	488	0.1	3,231	2.4	58,974	3.5	6,620	18.26
Agriculture	4,368	1.1	1,620	1.2	23,650	1.4	371	14.60	4,358	1.0	1,663	1.3	24,227	1.4	381	14.57
Total potable water	**411,808**	**99.9**	**115,324**	**87.7**	**1,613,796**	**95.3**	**280**	**13.99**	**417,019**	**99.9**	**114,689**	**86.8**	**1,617,574**	**95.0**	**275**	**14.10**
Total non-treated water *(Mainly for Agriculture and Industry)*	**454**	**0.1**	**16,231**	**12.3**	**80,323**	**4.7**	**35,752**	**4.95**	**467**	**0.1**	**17,431**	**13.2**	**85,200**	**5.0**	**37,326**	**4.89**
Grand Total	**412,262**	**100.0**	**131,555**	**100.0**	**1,694,119**	**100.0**	**319**	**12.88**	**417,486**	**100.0**	**132,121**	**100.0**	**1,702,774**	**100.0**	**316**	**12.88**

Source: Central Water Authority

Figure 18 - Volume of Water sold by type of tariff, 2025

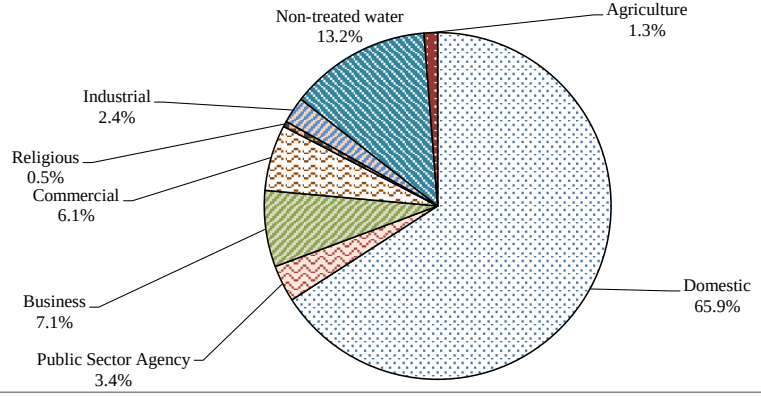
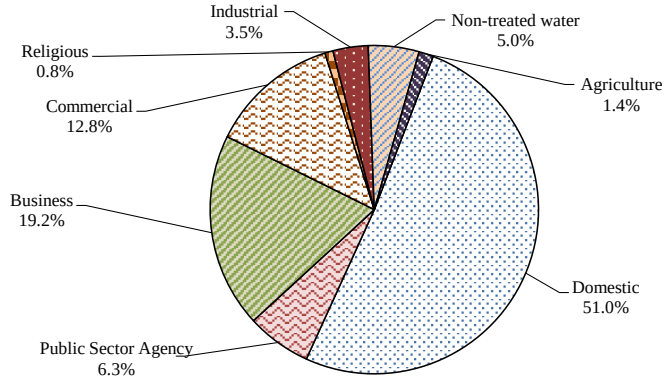


Figure 19 - Amount collectible by type of tariff, 2025



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