Introduction

This issue of Economic and Social Indicators presents Statistics on Energy and Water for the years 2013 and 2014. The statistics have been compiled in close collaboration with the Central Electricity Board (CEB), the Central Water Authority (CWA), the Water Resources Unit (WRU), the petroleum companies, the Independent Power Producers (IPPs) and the Mauritius Meteorological Services. All data refer to the Republic of Mauritius, unless stated otherwise.

The main energy and water indicators are given in Table 1. In order to compare the energy content of the different fuels, a common accounting unit, namely tonne of oil equivalent (toe) is used. The conversion factors are given on page 8. Figures presented in the tables may not add up to totals, due to rounding.

2. Energy

2.1 Energy balance

The energy balance (Tables 2 and 3) shows the supply and final uses (demand) of energy and the different types of fuel. The energy supply is presented as the total primary energy requirement, also known as total primary energy supply. The energy demand is presented as the total final consumption. The difference between the supply and the demand is mainly due to fuel transformed into electricity.

2.2 Total primary energy requirement

Total primary energy requirement is obtained as the sum of imported fossil fuels and locally available fuels less re-exports and bunkering, after adjusting for stock changes.

In 2014, total primary energy requirement was 1,492 ktoe, showing an increase of 2.5% compared to 1,455 ktoe in 2013 (Table 4). Consequently, this led to an increase of 1.7% in the per capita primary energy requirement from 1.16 toe in 2013 to 1.18 toe.

2.2.1 Primary energy requirement from fossil fuel

In 2014, around 86% (1,279 ktoe) of the total primary energy requirement was met from imported fossil fuels (petroleum products, 55% and coal, 31%) against 85% (1,235 ktoe) in the preceding year. The share of the different fossil fuels within the total primary energy requirement in 2014 was as follows: coal (30.9%), fuel oil (17.1%), diesel oil (13.9%), gasolene (10.2%), aviation fuel (8.5%), Liquefied Petroleum Gas (LPG) - (5.1%) and kerosene (0.1%).

Energy supply from petroleum products increased by 3% from 795 ktoe in 2013 to 819 ktoe in 2014. It comprised fuel oil (31%), diesel oil (25%), gasolene (19%), dual purpose kerosene (16%) and LPG (9%). Supply of coal increased by 4.3% from 441 ktoe in 2013 to 460 ktoe in 2014 (Table 4).
2.2.2 Primary energy requirement from local sources (renewables)

In 2014, primary energy requirement obtained from local renewable sources namely: hydro, wind, landfill gas, photovoltaic, bagasse and fuelwood stood at 212 ktoe and it accounted for around 14% of the total primary energy requirement. Bagasse and hydro contributed around 91% and 4% of the local renewable sources respectively while wind, landfill gas, photovoltaic and fuelwood accounted for the remaining 5% (Table 4).

2.2.3 Energy Intensity

‘Energy intensity’ defined as total primary energy requirement per Rs 100,000 of Gross Domestic Product provides a measure of the efficiency with which energy is being used in production. As shown in Table 1, ‘Energy intensity’ stood at 0.72 in 2014 compared to 0.73 in 2013.

2.2.4 Imports of energy sources

Fossil fuel (petroleum products and coal) imports was 1.1% lower in 2014 (1,649 ktoe) than in 2013 (1,667 ktoe). Compared to 2013, imports of petroleum products went down by 4.6% (from 1,228 to 1,171 ktoe) while those of coal increased by 9.1% (from 439 to 479 ktoe) - (Table 5 and Fig. 2). In 2014, coal constituted around 29% of fossil fuel imports, fuel oil 24%, diesel oil 18%, dual purpose kerosene 15%, gasoline 9% and LPG 5%.

The import bill of petroleum products and coal decreased by 10.8% from Rs 34,915 million in 2013 to Rs 31,146 million in 2014 and accounted for around 18% of the total imports bill (Fig. 3). During the same period, decreases in the average imports price were as follows: coal (-7.7%), fuel oil (-6.0%), LPG (-0.3%), gasoline (-7.2%), diesel oil (-8.4%) and dual purpose kerosene (-9.4%) - (Fig. 4).

2.2.5 Local production (renewable)

Total energy production from local renewable sources: hydro, wind, landfill gas, photovoltaic, bagasse and fuelwood went down by 3.2% from 219.4 ktoe in 2013 to 212.3 ktoe in 2014. This was due to a decrease of 4.1% in the production of bagasse from 201.7 ktoe in 2013 to 193.4 ktoe in 2014 and a drop of 4.7% in hydro & wind from 8.5 ktoe to 8.1 ktoe. On the other hand, landfill gas went up by 5.9% from 1.7 ktoe to 1.8 ktoe and photovoltaic around 10 folds from 0.2 ktoe to 2.1 ktoe (Tables 2 and 3).

2.2.6 Re-exports and bunkering

Of the 1,649 ktoe of imported energy sources in 2014, around 408 ktoe (24.7%) were supplied to foreign marine vessels and aircraft, representing a rise of 6.0% compared to 385 ktoe in 2013. Re-exports and bunkering consisted of 163.7 ktoe of fuel oil (40.1%), 126.6 ktoe of aviation fuel (31.0%) and 117.9 ktoe of diesel oil (28.9%) - (Table 6).
2.3 Electricity generation

The peak power demand in 2014 reached 446.2 MW in the Island of Mauritius as compared with 441.1 MW in 2013, up by 1.2% (Table 7).

Some 2,937 GWh (253 ktoe) of electricity was generated in 2014. Around 80% (2,341 GWh or 202 ktoe) of the electricity was generated from non-renewable sources, mainly coal and fuel oil while the remaining 20% (596 GWh or 51 ktoe) were from renewable sources, mostly bagasse (Table 8).

Between 2013 and 2014,

- Total electricity generated increased by 1.8 % from 2,885 GWh to 2,937 GWh;
- Electricity generated from coal increased by 3.7% from 1,214 GWh to 1,259 GWh and that from fuel and diesel oil together increased by 0.3% from 1,076 GWh to 1,079 GWh; and
- Electricity generated from renewable sources increased from 594 GWh to 596 GWh, up by 0.3%. Photovoltaic increased around 9 folds from 2.7 GWh to 24.6 GWh and landfill gas remained at around 20 GWh. On the other hand, hydro went down by 4.2 % from 94.8 GWh to 90.8 GWh, wind by 11.1 % from 3.6 GWh to 3.2 GWh and bagasse by 3.6% from 473 GWh to 456 GWh.

The share of electricity generated by energy sources is as shown below.

Table 9 shows that the IPPs produced around 60% of the total electricity generated and the CEB, the remaining 40%. Thermal energy (Table 7) represented around 96% of overall generation.

2.3.1 Fuel input for electricity generation

Table 10 shows the fuel input (petroleum products, coal and bagasse) for electricity generation and indicates that:

- In 2014, coal (53.8%) was the major fuel used to produce electricity followed by fuel oil (25.9%) and bagasse (20.1%);
- Between 2013 and 2014, petroleum products, coal and bagasse input increased by 2.2% from 802 ktoe to 820 ktoe;
• Input of coal increased by 4.1% (from 423.6 ktoe in 2013 to 441.0 ktoe in 2014) and that of fuel oil by 2.4% (from 207.5 ktoe in 2013 to 212.5 ktoe in 2014); and

• Some 164.9 ktoe of bagasse was used to produce electricity in 2014 compared to 169.0 ktoe in 2013, down by 2.4%.

2.3.2 Electricity sales and consumption

Electricity sales increased by 2.9% from 2,384 GWh in 2013 to 2,452 GWh in 2014. During the same period, the average sales price of electricity remained at around Rs 6 per kWh. The share of sales of commercial, domestic and industrial tariffs within the total electricity sales in 2014 was respectively 36%, 33% and 29% (Table 11 & Fig. 10).

The per capita consumption of electricity sold went up by 2.7% from 1,894 kWh in 2013 to 1,945 kWh in 2014 (Table 1).

2.4 Final energy consumption

Final energy consumption is the total amount of energy required by end users as a final product. End-users are mainly categorized into five sectors namely: manufacturing, transport, commercial and distributive trade, households and agriculture. Final energy consumption increased by 2.4% from 871 ktoe in 2013 to 892 ktoe in 2014.

The two main energy-consuming sectors were “Transport” and “Manufacturing”, accounting respectively for 50.9% and 23.6% of the final energy consumed. They were followed by the household sector (14.2%), commercial and distributive trade (10.4%) and agriculture (0.5%) - (Table 12).

2.4.1 Transport

Energy consumed by the “Transport” sector, which represented around 51% of the total final energy consumption went up by 3.5% from 438.8 ktoe in 2013 to 454.1 ktoe in 2014. Consumption of fuel for land transport increased from 310.1 ktoe to 319.1 ktoe (+2.9%). The principal energy used in road transport was diesel.

Consumption of aviation fuel increased from 120.7 ktoe in 2013 to 126.8 ktoe in 2014 (+5.1%) and fuel consumed by sea transport remained at around 8.0 ktoe.

2.4.2 Manufacturing

Some 210.7 ktoe (around 24%) of the total final energy consumption was used by the manufacturing sector in 2014 against 212.3 ktoe in 2013, down by 0.8%. The main energy consumed by the sector was as follows: electricity (81.2 ktoe), fuel oil (38.9 ktoe), diesel oil (36.5 ktoe), bagasse (28.5 ktoe) and coal (19.4 ktoe).
2.4.3 Commercial and Distributive Trade

Total final energy consumption by “Commercial and Distributive Trade” sector, which represents around 10% of total energy consumed increased by 5.0% from 88.1 ktoe in 2013 to 92.5 ktoe in 2014.

Electricity was the main source of energy in the “Commercial and Distributive Trade” sector and its consumption increased from 73.4 ktoe to 77.0 ktoe (+4.9%). LPG consumption went up by 6.3% from 14.3 ktoe to 15.2 ktoe.

2.4.4 Household

Final energy consumed by households (excluding transport) represented around 14% (126.5 ktoe) of the total energy consumption. The two main sources of energy for households were electricity and LPG, representing 55% and 41% respectively of the total energy consumed by households.

Between 2013 and 2014, household consumption of electricity and LPG rose by 3.3% and 2.6% respectively.

2.4.5 Agriculture

Final energy consumption in “Agriculture” stood at 4.6 ktoe in 2014, representing around 0.5% of the total final energy consumption. Electricity and diesel were the two sources of energy used in this sector. In 2014, some 2.3 ktoe of electricity were used mainly for irrigation compared to 2.2 ktoe in 2013 and another 2.3 ktoe of diesel oil was used for mechanical operations in fields, same level as in 2013.

3. Water

3.1 Water Balance

In 2014, the Island of Mauritius received 3,905 million cubic metres (Mm$^3$) of precipitation (rainfall). Only 10% (390 Mm$^3$) of the precipitation went as ground water recharge, while evapotranspiration and surface runoff accounted for 30% (1,172 Mm$^3$) and 60% (2,343 Mm$^3$) respectively (Figure 14).

3.2 Rainfall

During the year 2014, the mean amount of rainfall recorded around the Island of Mauritius was 2,094 millimetres (mm), representing a decrease of 1.5% compared to 2,126 mm in 2013 and an increase of 4.5% from the long term (1981-2010) mean of 2,003 mm.

The wettest month in 2014 was January with a mean of 419 mm which represents a surplus of 59.3% relative to the long term (1981-2010) mean of 263 mm. September was the driest month with a mean of 54 mm of rainfall registering a deficit of 43.8% compared to the long term (1981-2010) mean of 96 mm.

The mean rainfall registered in Rodrigues at Point Canon in 2014 was 1,145 mm compared to 978 mm in 2013, up by 17.1%. The highest amount of rainfall with 304 mm was recorded in the month of March while the least amount was in October with 22 mm (Table13).
3.3 Water storage level

In 2014, the minimum and maximum percentage of water storage level of the different reservoirs was as follows:

<table>
<thead>
<tr>
<th>Reservoir</th>
<th>Capacity (Mm³)</th>
<th>% Minimum [month(s)]</th>
<th>% Maximum [month(s)]</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mare aux Vacoas</td>
<td>25.89</td>
<td>53 (December)</td>
<td>92 (May)</td>
</tr>
<tr>
<td>Midlands Dam</td>
<td>25.50</td>
<td>39 (January)</td>
<td>100 (March to May)</td>
</tr>
<tr>
<td>La Ferme</td>
<td>11.52</td>
<td>22 (December)</td>
<td>91 (February to April)</td>
</tr>
<tr>
<td>Mare Longue</td>
<td>6.28</td>
<td>43 (November)</td>
<td>100 (March to May)</td>
</tr>
<tr>
<td>La Nicoliere</td>
<td>5.26</td>
<td>30 (November)</td>
<td>100 (January to May)</td>
</tr>
<tr>
<td>Piton du Milieu</td>
<td>2.99</td>
<td>39 (December)</td>
<td>100 (January to May)</td>
</tr>
</tbody>
</table>

The mean percentage water level for all reservoirs (excluding Midlands Dam) varied from 48% to 91% in 2014. To note that the mean water level is computed as the average level during a month while the normal level is the long term mean averaged over the period 1990 to 1999 (Table 14).

3.4 Water production

The total volume of potable water treated by the different treatment plants increased by 5.5% from 217 Mm³ in 2013 to 229 Mm³ in 2014. The average production from surface water and boreholes represented 48% and 52% respectively in 2014 (Table 15).

3.5 Water sales and revenue collectible

Total volume of water sold increased from 111.3 Mm³ in 2013 to 111.8 Mm³ in 2014. In 2014, potable water made up 86.7% of the volume sold and the remaining 13.3% consisted of non-treated water. Some 74.2 Mm³ of water were sold under domestic tariff accounting for 66.4% of the total volume of water sold.

The amount of revenue collectible from the sales of water for the year 2014 was Rs 1,365.0 million, which is an increase of 1.2%, over the amount of Rs 1,348.7 million collected in 2013 (Table 16).

Statistics Mauritius
Ministry of Finance and Economic Development
Port Louis
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Concepts and Terminology

The energy data have been compiled according to the recommendations of the United Nations Manual, Series F No. 29 on Energy Statistics.

**Energy Sector**

**Energy**

Energy means the capacity for doing work or for producing heat. Producing heat is a common manifestation of "doing work" as are producing light and motive force.

**Fuels**

The term fuel is used to describe those energy sources, whether primary or secondary, that must be subjected to combustion or fission in order to release for use the energy stored up inside them.

**Primary energy**

Primary energy designates energy from sources that involve only extraction or capture, with or without separation from contiguous material, cleaning or grading, before the energy embodied in that source can be converted into heat or mechanical work. Primary energy is not derived from any other form of energy. By convention, sources of energy that occur naturally such as coal, natural gas, fuel wood are termed primary energy.

**Primary energy input to hydroelectricity**

The primary energy input to hydro electricity is defined as the energy value of the electricity generated from hydro.

**Primary energy requirement**

It is the sum of imported fuels and locally available fuels less re-exports of bunkers and aviation fuel to foreign aircraft after adjusting for stock changes.

**Re-export of bunkers and aviation fuel**

Bunkers relate to fuels sold to ships irrespective of their flags of ownership or registration. Re-exports include aviation fuel delivered to foreign aircraft. Aviation fuel delivered to aircraft owned by the national airline is included as final consumption in the transport sector.

**Secondary energy**

Secondary energy designates energy from all sources of energy that results from transformation of primary sources.

**Water Sector**

**Evapotranspiration**

The volume of water that enters the atmosphere by vaporization of water into a gas through evaporation from land and water surfaces and transpiration from plants.

**Groundwater recharge**

Process by which water is added from outside to fresh water found beneath the earth surface.

**Surface runoff**

The flow of surface water, from rainfall, which flows directly to streams, rivers, lakes and the sea.

**Water Balance**

The water balance is based on long term records of annual average rainfall and indicates how freshwater resources are distributed.

**Water production**

The transformation process that raw water undergoes to render it potable, through the use of chemicals and/or other methods, while respecting quality norms and standards for safe drinking water, as set by World Health Organisation and/or local regulatory bodies.
Energy conversion factors

The following energy conversion factors have been used to express the energy content for the different fuels in terms of a common accounting unit, tonnes of oil equivalent (toe).

<table>
<thead>
<tr>
<th>Energy Source</th>
<th>Tonne</th>
<th>toe</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gasolene</td>
<td>1</td>
<td>1.08</td>
</tr>
<tr>
<td>Diesel Oil</td>
<td>1</td>
<td>1.01</td>
</tr>
<tr>
<td>Dual Purpose Kerosene (DPK)</td>
<td>1</td>
<td>1.04</td>
</tr>
<tr>
<td>Fuel oil</td>
<td>1</td>
<td>0.96</td>
</tr>
<tr>
<td>Liquefied Petroleum Gas (LPG)</td>
<td>1</td>
<td>1.08</td>
</tr>
<tr>
<td>Coal</td>
<td>1</td>
<td>0.62</td>
</tr>
<tr>
<td>Bagasse</td>
<td>1</td>
<td>0.16</td>
</tr>
<tr>
<td>Fuel Wood</td>
<td>1</td>
<td>0.38</td>
</tr>
<tr>
<td>Charcoal</td>
<td>1</td>
<td>0.74</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>GWh</th>
<th>GWh</th>
<th>toe</th>
</tr>
</thead>
<tbody>
<tr>
<td>Hydro/Wind/Landfill gas/Photovoltaic</td>
<td>1</td>
<td>86</td>
</tr>
<tr>
<td>Electricity</td>
<td>1</td>
<td>86</td>
</tr>
</tbody>
</table>

ABBREVIATIONS

The following technical abbreviations have been used throughout the report.

toe  Tonne of oil equivalent
ktoe Thousand tonnes of oil equivalent
LPG Liquefied Petroleum Gas
MW Megawatt (1,000 kW)
kWh Kilowatt hour
GWh Gigawatt hour
Mm Millimetres
Mm$^3$ Million cubic metres

ACRONYMS

CEB Central Electricity Board
IPP Independent Power Producer
GDP Gross Domestic Product
### Table 1 - Main Energy and Water Indicators, 2010 - 2014

<table>
<thead>
<tr>
<th>Indicators</th>
<th>Unit</th>
<th>2010</th>
<th>2011</th>
<th>2012</th>
<th>2013</th>
<th>2014</th>
</tr>
</thead>
<tbody>
<tr>
<td>Mid-year population, Republic of Mauritius</td>
<td>thousand</td>
<td>1,250</td>
<td>1,252</td>
<td>1,256</td>
<td>1,259</td>
<td>1,261</td>
</tr>
<tr>
<td>GDP in 2000 rupees</td>
<td>Rs.Million</td>
<td>180,299</td>
<td>187,331</td>
<td>193,325</td>
<td>199,512</td>
<td>206,694</td>
</tr>
<tr>
<td>GDP index (2000 = 100)</td>
<td></td>
<td>147.3</td>
<td>153.0</td>
<td>157.9</td>
<td>163.0</td>
<td>168.9</td>
</tr>
<tr>
<td>Total primary energy requirement</td>
<td>ktoe</td>
<td>1,430.7</td>
<td>1,426.9</td>
<td>1,427.6</td>
<td>1,454.8</td>
<td>1,491.7</td>
</tr>
<tr>
<td>Of which renewables</td>
<td>%</td>
<td>16.9</td>
<td>16.2</td>
<td>15.6</td>
<td>15.1</td>
<td>14.2</td>
</tr>
<tr>
<td>Annual increase</td>
<td>%</td>
<td>+6.2</td>
<td>-0.3</td>
<td>+0.1</td>
<td>+1.9</td>
<td>+2.5</td>
</tr>
<tr>
<td>Total primary energy requirement index (2000 = 100)</td>
<td></td>
<td>128.5</td>
<td>128.2</td>
<td>128.3</td>
<td>130.7</td>
<td>134.0</td>
</tr>
<tr>
<td>Total final energy consumption</td>
<td>ktoe</td>
<td>854.0</td>
<td>863.0</td>
<td>854.4</td>
<td>870.6</td>
<td>891.9</td>
</tr>
<tr>
<td>Of which renewables</td>
<td>%</td>
<td>5.8</td>
<td>5.4</td>
<td>4.8</td>
<td>4.5</td>
<td>3.9</td>
</tr>
<tr>
<td>Total electricity generated</td>
<td>GWh</td>
<td>2,689</td>
<td>2,739</td>
<td>2,797</td>
<td>2,885</td>
<td>2,937</td>
</tr>
<tr>
<td>Of which renewables</td>
<td>%</td>
<td>21.5</td>
<td>20.0</td>
<td>20.3</td>
<td>20.6</td>
<td>20.3</td>
</tr>
<tr>
<td>Total electricity sold</td>
<td>GWh</td>
<td>2,174</td>
<td>2,228</td>
<td>2,294</td>
<td>2,384</td>
<td>2,452</td>
</tr>
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</table>

**Efficiency Indicators**

<table>
<thead>
<tr>
<th>Indicator</th>
<th>Unit</th>
<th>2010</th>
<th>2011</th>
<th>2012</th>
<th>2013</th>
<th>2014</th>
</tr>
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<tbody>
<tr>
<td>Import dependency</td>
<td>%</td>
<td>83.1</td>
<td>83.8</td>
<td>84.8</td>
<td>84.9</td>
<td>85.8</td>
</tr>
<tr>
<td>Energy intensity</td>
<td>toe per Rs.100,000 GDP at 2000 prices</td>
<td>0.79</td>
<td>0.76</td>
<td>0.74</td>
<td>0.73</td>
<td>0.72</td>
</tr>
<tr>
<td>Per capita primary energy requirement</td>
<td>toe</td>
<td>1.14</td>
<td>1.14</td>
<td>1.14</td>
<td>1.16</td>
<td>1.18</td>
</tr>
<tr>
<td>Per capita final energy consumption</td>
<td>toe</td>
<td>0.68</td>
<td>0.69</td>
<td>0.68</td>
<td>0.69</td>
<td>0.71</td>
</tr>
<tr>
<td>Per capita consumption of electricity sold - Republic of Mauritius</td>
<td>kWh</td>
<td>1,739</td>
<td>1,779</td>
<td>1,827</td>
<td>1,894</td>
<td>1,945</td>
</tr>
<tr>
<td>Per capita consumption of electricity sold - Island of Mauritius</td>
<td>kWh</td>
<td>1,774</td>
<td>1,816</td>
<td>1,866</td>
<td>1,934</td>
<td>1,986</td>
</tr>
<tr>
<td>Per capita consumption of electricity sold - Island of Rodrigues</td>
<td>kWh</td>
<td>661</td>
<td>664</td>
<td>675</td>
<td>707</td>
<td>735</td>
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</table>

**Mean annual rainfall, Island of Mauritius**

<table>
<thead>
<tr>
<th>Measure</th>
<th>Unit</th>
<th>2010</th>
<th>2011</th>
<th>2012</th>
<th>2013</th>
<th>2014</th>
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</thead>
<tbody>
<tr>
<td>Mean annual rainfall, Island of Rodrigues</td>
<td>Millimetres</td>
<td>1,806</td>
<td>1,948</td>
<td>1,621</td>
<td>2,126</td>
<td>2,094</td>
</tr>
<tr>
<td>Mean annual rainfall, Island of Rodrigues</td>
<td>Millimetres</td>
<td>1,142</td>
<td>849</td>
<td>1,041</td>
<td>978</td>
<td>1,145</td>
</tr>
<tr>
<td>Potable water produced</td>
<td>Mm³</td>
<td>223</td>
<td>203</td>
<td>215</td>
<td>217</td>
<td>229</td>
</tr>
<tr>
<td>Potable water consumed</td>
<td>Mm³</td>
<td>100</td>
<td>96</td>
<td>95</td>
<td>96</td>
<td>97</td>
</tr>
<tr>
<td>Potable water consumed per capita per day</td>
<td>litres</td>
<td>227</td>
<td>218</td>
<td>214</td>
<td>216</td>
<td>218</td>
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**Consumption per capita for 'Domestic tariffs'**

<table>
<thead>
<tr>
<th>Measure</th>
<th>Unit</th>
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<th>2011</th>
<th>2012</th>
<th>2013</th>
<th>2014</th>
</tr>
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<tbody>
<tr>
<td>Consumption</td>
<td>litres</td>
<td>173</td>
<td>167</td>
<td>164</td>
<td>165</td>
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---

1 Revised

2 Refers to Island of Mauritius only
<table>
<thead>
<tr>
<th>Source</th>
<th>Flow</th>
<th>Fossil fuels</th>
<th>Petroleum products</th>
<th>Renewables</th>
<th>Total</th>
<th>Electricity</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Coal</td>
<td>Gasoline</td>
<td>Diesel</td>
<td>Aviation Fuel</td>
<td>Kerosene</td>
<td>Fuel Oil</td>
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<td>Local production</td>
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<td>-</td>
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<td>-</td>
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<tr>
<td>Imports</td>
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<td>478,512</td>
<td>148,924</td>
<td>306,658</td>
<td>241,255</td>
<td>2,296</td>
<td>390,176</td>
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<td>Re-exports and bunkering</td>
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<td>-</td>
<td>-</td>
<td>-</td>
<td>(117,846)</td>
<td>(126,599)</td>
<td>(163,741)</td>
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<tr>
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<td>(18,171)</td>
<td>2,820</td>
<td>19,205</td>
<td>12,191</td>
<td>(1,429)</td>
<td>28,409</td>
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<tr>
<td><strong>Total Primary Energy Requirement</strong></td>
<td></td>
<td>460,341</td>
<td>151,744</td>
<td>208,018</td>
<td>126,847</td>
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<td>-</td>
<td></td>
<td>(1,241)</td>
<td>(708)</td>
<td>(212,491)</td>
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<td>Autoproducer plants</td>
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<tr>
<td>Other transformation</td>
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<td>-</td>
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<tr>
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<tr>
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<td>3,495</td>
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<td>-</td>
<td>-</td>
<td>15,150</td>
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<tr>
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<td>-</td>
<td>-</td>
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<td>-</td>
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<td>-</td>
<td>-</td>
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<td>Other</td>
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<td>-</td>
<td>292</td>
<td>292</td>
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</table>

1 includes fuel used for transport by all sectors

Note: figures in brackets represent negative quantities
### Table 3 - Energy balance, 2013

<table>
<thead>
<tr>
<th>Source</th>
<th>Flow</th>
<th>Coal</th>
<th>Fossil fuels</th>
<th>Renewables</th>
<th>Electricity</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>Petroleum products</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>Gasoline</td>
<td>Diesel</td>
<td>Aviation</td>
<td>Kerosene</td>
</tr>
<tr>
<td>Local production</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Imports</td>
<td>439,167</td>
<td>149,273</td>
<td>339,463</td>
<td>250,708</td>
<td>2,957</td>
<td>411,909</td>
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<td>Re-exports and bunkering</td>
<td>-</td>
<td>-</td>
<td>(115,242)</td>
<td>(120,503)</td>
<td>-</td>
<td>(149,835)</td>
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<tr>
<td>Stock change / Statistical error</td>
<td>1,476</td>
<td>(6,607)</td>
<td>(17,195)</td>
<td>(9,468)</td>
<td>(2,076)</td>
<td>(13,533)</td>
</tr>
<tr>
<td><strong>Total Primary Energy Requirement</strong></td>
<td>440,643</td>
<td>142,666</td>
<td>207,026</td>
<td>120,737</td>
<td>881</td>
<td>248,541</td>
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</table>

<table>
<thead>
<tr>
<th>Source</th>
<th>Flow</th>
<th>Coal</th>
<th>Fossil fuels</th>
<th>Renewables</th>
<th>Electricity</th>
<th>Total</th>
</tr>
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<tbody>
<tr>
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<td></td>
<td></td>
<td>Petroleum products</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Public electricity generation plant</td>
<td>-</td>
<td>-</td>
<td>(1,282)</td>
<td>-</td>
<td>(671)</td>
<td>(207,542)</td>
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<tr>
<td>Autoproducer plants</td>
<td>(423,588)</td>
<td>-</td>
<td>-</td>
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<td>-</td>
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<tr>
<td>Other transformation</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Own use</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Losses</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td><strong>Total Final Consumption</strong></td>
<td>17,054</td>
<td>142,666</td>
<td>205,744</td>
<td>120,737</td>
<td>210</td>
<td>40,999</td>
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</table>

<table>
<thead>
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<th>Source</th>
<th>Flow</th>
<th>Coal</th>
<th>Fossil fuels</th>
<th>Renewables</th>
<th>Electricity</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>Petroleum products</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Manufacturing sector</td>
<td>17,054</td>
<td>-</td>
<td>35,797</td>
<td>-</td>
<td>37,615</td>
<td>5,781</td>
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<tr>
<td>Transport sector</td>
<td>1</td>
<td>142,666</td>
<td>167,603</td>
<td>120,737</td>
<td>-</td>
<td>3,384</td>
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<tr>
<td>Commercial and distributive trade sector</td>
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<td>-</td>
<td>-</td>
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<td>-</td>
<td>14,348</td>
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<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>210</td>
<td>50,069</td>
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<td>Agriculture</td>
<td>-</td>
<td>-</td>
<td>2,343</td>
<td>-</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Other</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>279</td>
</tr>
</tbody>
</table>

1 includes fuel used for transport by all sectors

Note: figures in brackets represent negative quantities
### Table 4 - Total primary energy requirement, 2013 - 2014

<table>
<thead>
<tr>
<th>Energy source</th>
<th>2013</th>
<th>2014</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Tonne (except Hydro, Wind, Landfill gas &amp; photovoltaic in GWh)</td>
<td>ktoe</td>
</tr>
<tr>
<td>Imported (Fossil fuels)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Coal</td>
<td>710,714</td>
<td>440.6</td>
</tr>
<tr>
<td>Petroleum products</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Gasolene</td>
<td>132,098</td>
<td>142.7</td>
</tr>
<tr>
<td>Diesel Oil</td>
<td>204,976</td>
<td>207.0</td>
</tr>
<tr>
<td>Dual Purpose Kerosene</td>
<td>116,940</td>
<td>121.6</td>
</tr>
<tr>
<td>Kerosene</td>
<td>847</td>
<td>0.9</td>
</tr>
<tr>
<td>Aviation Fuel</td>
<td>116,093</td>
<td>120.7</td>
</tr>
<tr>
<td>Fuel Oil</td>
<td>258,897</td>
<td>248.5</td>
</tr>
<tr>
<td>LPG</td>
<td>69,324</td>
<td>74.9</td>
</tr>
<tr>
<td>Local (Renewables)</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Hydro GWh</td>
<td>95</td>
<td>8.2</td>
</tr>
<tr>
<td>Wind GWh</td>
<td>4</td>
<td>0.31</td>
</tr>
<tr>
<td>Landfill Gas GWh</td>
<td>20</td>
<td>1.72</td>
</tr>
<tr>
<td>Photovoltaic GWh</td>
<td>3</td>
<td>0.23</td>
</tr>
<tr>
<td>Bagasse 1</td>
<td>1,260,711</td>
<td>201.7</td>
</tr>
<tr>
<td>Fuelwood 1</td>
<td>19,227</td>
<td>7.3</td>
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<td>Total</td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>1,454.8</td>
<td>100.0</td>
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</tbody>
</table>

1 Estimates

**Fig.1 - Primary energy requirement, 2005 - 2014**
Table 5 - Imports of energy sources, 2013 - 2014

<table>
<thead>
<tr>
<th>Energy source</th>
<th>2013</th>
<th>2014</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Tonne (000)</td>
<td>C.I.F value (Rs million)</td>
</tr>
<tr>
<td>Fossil fuels</td>
<td></td>
<td></td>
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<tr>
<td>Coal</td>
<td>708.3</td>
<td>2,119.8</td>
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<tr>
<td>Petroleum products</td>
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<td>32,795.4</td>
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<td>Gasolene</td>
<td>138.2</td>
<td>4,424.2</td>
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<td>Diesel Oil</td>
<td>336.1</td>
<td>10,213.6</td>
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<tr>
<td>Dual Purpose Kerosene</td>
<td>243.9</td>
<td>7,571.0</td>
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<td>Kerosene</td>
<td>2.8</td>
<td>88.2</td>
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<td>Aviation Fuel</td>
<td>241.1</td>
<td>7,482.8</td>
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<tr>
<td>Fuel Oil</td>
<td>429.1</td>
<td>8,498.6</td>
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<tr>
<td>LPG</td>
<td>68.2</td>
<td>2,087.9</td>
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<tr>
<td>Total imports of energy sources</td>
<td>1,667.2</td>
<td>34,915.2</td>
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</tbody>
</table>

Table 6 - Re-exports of energy sources to foreign aircraft and bunkers, 2013 - 2014

<table>
<thead>
<tr>
<th>Energy Re-exported</th>
<th>2013</th>
<th>2014</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>Tonne (000)</td>
<td>ktep</td>
</tr>
<tr>
<td>Aviation fuel to foreign aircraft</td>
<td>115.9</td>
<td>120.5</td>
</tr>
<tr>
<td>Diesel oil</td>
<td>114.1</td>
<td>115.2</td>
</tr>
<tr>
<td>Fuel oil</td>
<td>156.1</td>
<td>149.8</td>
</tr>
<tr>
<td>Total</td>
<td>385.5</td>
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</table>
Fig. 4 - Average import price of energy sources, 2005 - 2014

Fig. 5 - Retail price of petroleum products, 2005 - 2014

Fig. 6 - Average wholesale price of coal, 2005 - 2014
Table 7 - Evolution of power plant capacities\(^1\), peak power demand and electricity generation, 2013 - 2014

<table>
<thead>
<tr>
<th>Year</th>
<th>Installed capacity (MW)</th>
<th>Effective capacity (MW)</th>
<th>Peak power demand (MW)</th>
<th>Electricity generated (GWh)</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>Mauritius</td>
<td>Rodrigues</td>
</tr>
<tr>
<td>2013</td>
<td>778.3</td>
<td>700.0</td>
<td>441.1</td>
<td>6.9</td>
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<tr>
<td>2014</td>
<td>782.1</td>
<td>709.8</td>
<td>446.2</td>
<td>7.2</td>
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</table>

\(^1\) includes plant capacity for electricity not exported to CEB

Table 8 - Electricity generation by source of energy, 2013 - 2014

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<tr>
<th>Source of energy</th>
<th>2013</th>
<th>2014</th>
</tr>
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<tbody>
<tr>
<td></td>
<td>GWh</td>
<td>%</td>
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<tr>
<td><strong>Primary energy</strong></td>
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<tr>
<td>Hydro (renewable energy)</td>
<td>121.2</td>
<td>4.2</td>
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<tr>
<td>Wind (renewable energy)</td>
<td>94.8</td>
<td>3.3</td>
</tr>
<tr>
<td>Landfill gas (renewable energy)</td>
<td>3.6</td>
<td>0.1</td>
</tr>
<tr>
<td>Photovoltaic (renewable energy)</td>
<td>20.0</td>
<td>0.7</td>
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<tr>
<td><strong>Secondary energy</strong></td>
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<td></td>
</tr>
<tr>
<td>Gas turbine (kerosene)</td>
<td>2,764.1</td>
<td>95.8</td>
</tr>
<tr>
<td>Diesel &amp; Fuel oil</td>
<td>1,076.1</td>
<td>37.3</td>
</tr>
<tr>
<td>Coal</td>
<td>1,213.6</td>
<td>42.1</td>
</tr>
<tr>
<td>Bagasse (renewable energy)</td>
<td>472.8</td>
<td>16.4</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>2,885.3</td>
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</tr>
<tr>
<td><strong>of which</strong>: renewable energy</td>
<td>594.0</td>
<td>20.6</td>
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</tbody>
</table>

Table 9 - Generation of electricity by CEB and IPP, 2013 - 2014

<table>
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<tr>
<th>Power producer</th>
<th>2013</th>
<th>2014</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>GWh</td>
<td>%</td>
</tr>
<tr>
<td><strong>CEB</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Island of Mauritius</td>
<td>1,176.2</td>
<td>40.8</td>
</tr>
<tr>
<td>Hydro</td>
<td>1,140.6</td>
<td>39.5</td>
</tr>
<tr>
<td>Thermal</td>
<td>94.8</td>
<td>3.3</td>
</tr>
<tr>
<td>Island of Rodrigues</td>
<td>1,045.8</td>
<td>36.2</td>
</tr>
<tr>
<td>Wind</td>
<td>35.6</td>
<td>1.2</td>
</tr>
<tr>
<td>Thermal</td>
<td>3.6</td>
<td>0.1</td>
</tr>
<tr>
<td><strong>IPP</strong></td>
<td></td>
<td></td>
</tr>
<tr>
<td>of which: exported to CEB</td>
<td>1,709.1</td>
<td>59.2</td>
</tr>
<tr>
<td>Photovoltaic/Wind</td>
<td>1,434.9</td>
<td>49.7</td>
</tr>
<tr>
<td>Thermal</td>
<td>0.0</td>
<td>0.0</td>
</tr>
<tr>
<td>Landfill gas</td>
<td>1,433.7</td>
<td>49.7</td>
</tr>
<tr>
<td>Other thermal</td>
<td>20.0</td>
<td>0.7</td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>2,885.3</td>
<td>100.0</td>
</tr>
<tr>
<td><strong>of which</strong>: generated for sales</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Island of Mauritius</td>
<td></td>
<td></td>
</tr>
<tr>
<td>CEB</td>
<td>1,140.6</td>
<td>44.3</td>
</tr>
<tr>
<td>IPP export to CEB</td>
<td>1,434.9</td>
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</tr>
<tr>
<td><strong>Total units generated for sales</strong></td>
<td>2,575.5</td>
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</table>

\(^1\) includes plant capacity for electricity not exported to CEB
Table 10 - Fuel input for electricity production, 2013 - 2014

<table>
<thead>
<tr>
<th>Fuel</th>
<th>2013 Tonne</th>
<th>2013 ktoe</th>
<th>%</th>
<th>2014 Tonne</th>
<th>2014 ktoe</th>
<th>%</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fuel oil</td>
<td>216,190</td>
<td>207.5</td>
<td>25.9</td>
<td>221,345</td>
<td>212.5</td>
<td>25.9</td>
</tr>
<tr>
<td>Diesel oil</td>
<td>1,269</td>
<td>1.3</td>
<td>0.2</td>
<td>1,229</td>
<td>1.2</td>
<td>0.2</td>
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<tr>
<td>Kerosene</td>
<td>645</td>
<td>0.7</td>
<td>0.1</td>
<td>681</td>
<td>0.7</td>
<td>0.1</td>
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<tr>
<td>Coal</td>
<td>683,207</td>
<td>423.6</td>
<td>52.8</td>
<td>711,236</td>
<td>441.0</td>
<td>53.8</td>
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<tr>
<td>Bagasse</td>
<td>1,056,146</td>
<td>169.0</td>
<td>21.1</td>
<td>1,030,563</td>
<td>164.9</td>
<td>20.1</td>
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<tr>
<td><strong>Total</strong></td>
<td><strong>802.1</strong></td>
<td><strong>100.0</strong></td>
<td></td>
<td><strong>820.3</strong></td>
<td><strong>100.0</strong></td>
<td></td>
</tr>
</tbody>
</table>

Source: Central Electricity Board and Annual Sugar Industry Energy Survey

Table 11 - Sales of electricity by type of tariff, 2013 - 2014

<table>
<thead>
<tr>
<th>Type of tariff</th>
<th>2013 No. of consumers</th>
<th>Sales (MWh)</th>
<th>Value sold (Rs.mn)</th>
<th>Average sales price3 per kWh (Rupees)</th>
<th>2014 No. of consumers</th>
<th>Sales (MWh)</th>
<th>Value sold (Rs.mn)</th>
<th>Average sales price3 per kWh (Rupees)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Domestic</td>
<td>388,910</td>
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1 Revised  2 Provisional  3 Excluding VAT & meter rent

Source: Central Electricity Board (CEB)
Table 12 - Final energy consumption by sector and type of fuel, 2013 - 2014

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<tr>
<th>Sector</th>
<th>2013 (Tonne except Electricity in GWh)</th>
<th>ktoe</th>
<th>%</th>
<th>2014 (Tonne except Electricity in GWh)</th>
<th>ktoe</th>
<th>%</th>
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<td>4.1</td>
<td>36,096</td>
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<td>4.1</td>
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<td>5,427</td>
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\(^1\) Includes transport for all sectors
\(^2\) Estimates

Fig. 12 - Final energy consumption, 2005 - 2014
### Table 13 - Mean rainfall, 2013 - 2014

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<th>2013</th>
<th>2014</th>
<th>% of Long Term Mean</th>
<th>2013</th>
<th>2014</th>
<th>% of Long Term Mean</th>
<th>2013</th>
<th>2014</th>
<th>% of Long Term Mean</th>
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<th>2014</th>
<th>% of Long Term Mean</th>
<th>2013</th>
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**Source:** Mauritius Meteorological Services
### Table 14 - Percentage water level by month and reservoir, 2013 - 2014

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### Fig.15 - Water level in reservoirs

![Graph of water level in reservoirs](image)

#### Mare aux Vacoas

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* Normal is the long term mean for 1990 - 1999

Source: Water Resources Unit
Table 15 - Average monthly potable water production (Mm$^3$), 2013 - 2014 (Island of Mauritius)

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Source: Central Water Authority

Fig. 16 - Potable water production by source 2010-2014

Fig. 17 - Potable water production by area supply system, 2014
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<td>0.2</td>
<td>3.8</td>
<td>3.4</td>
<td>5.1</td>
<td>6,244</td>
<td>17.9</td>
<td>24.0</td>
<td>18.16</td>
<td>6,311</td>
</tr>
<tr>
<td>Agriculture</td>
<td>3,942</td>
<td>1.2</td>
<td>1.3</td>
<td>1.2</td>
<td>19.0</td>
<td>329</td>
<td>1.4</td>
<td>1.3</td>
<td>19.6</td>
<td>343</td>
</tr>
</tbody>
</table>

**Total potable water**  
341,620  99.9  95.9  86.1  1,288.4  95.5  281  13.44  347,397  99.9  96.9  86.7  1,303.3  95.5  279  13.45  

**Total non-treated water**  
(Primarily for Agriculture and Industry)  
332  0.1  15.4  13.9  60.3  4.5  46,449  3.91  350  0.1  14.9  13.3  61.7  4.5  42,580  4.14  

**Grand Total**  
341,952  100.0  111.3  100.0  1,348.7  100.0  325  12.12  347,747  100.0  111.8  100.0  1,365.0  100.0  321  12.21  

Source: Central Water Authority